

PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised October 18, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073
		3. Reason for Filling Code CG (Effective 7-1-98)
4. API Number 30 - 025-26486	5. Pool Name Monument Tubb	6. Pool Code 47090
7. Property Code 002999	8. Property Name Britt B	9. Well Number 26

II. Surface Location

UL or lot. no. M	Section 15	Township 20S	Range 37E	Lot. Idn	Feet from the 660	North/South Line South	Feet from the 660	East/West Line West	County Lea
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11 Bottom Hole Location

UL or Lot	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	county
12 Lse Code F	13. Producing Method Code P	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-12b Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
001009	Arco Pipeline P.O. Box 1610 Midland, Tx. 79702	0765310	O	E 15 20S 37E
024650	Dynegy Midstream Services 6 Desta Drive, Suite 3300 Midland, Tx. 79705	0765330	G	E 15 20S 37E

IV. Produced Water

23. POD 0765350	24. POD ULSTR Location and Description E 15 20S 37E
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V. Well Completion Data

25 Spud Date	26 Ready Date	27. TD	28 PBDT	29 Perforations	DHC,DC,MC
30. Hole Size	31. Casing & Tubing Size	32 Depth Set	33. Sacks Cement		

VI. Well Test Data

34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOF	45. Test Method

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: <i>Bill R. Keathly</i> Printed name: Bill R. Keathly Title: Sr. Regulatory Specialist Date: 9-3-98 Phone: (915) 686-5424		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR Title: Approval Date: 09/02/98	
47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date