

P. O. BOX 1989

SUBMIT IN DUPLICATE

UNITED STATES GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR88240
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-0316216	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG-BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME NMFL	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME BLITT B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL & 660' FWL At top prod. interval reported below ☒ At total depth ☒		9. WELL NO. 26	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT MONUMENT Tubb	
DATE ISSUED		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 15, T-205, R-37E	
15. DATE SPUDDED 10-5-79		12. COUNTY OR PARISH LEA	
16. DATE T.D. REACHED 10-23-79		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 6-2-80		19. ELEV. CASINGHEAD -	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3543' GR		20. TOTAL DEPTH, MD & TVD 6650'	
21. PLUG, BACK T.D., MD & TVD 5500'		22. IF MULTIPLE COMPL., HOW MANY* -	
23. INTERVALS DRILLED BY ALL		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6438 - 6513' MONUMENT Tubb	
25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-FDC, DLL	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, LB./FT.	
9 5/8"		36 #	
5 1/2"		17 #	
Depth Set (MD)		Hole Size	
1241'		12 1/4"	
6650'		7 7/8"	
Cementing Record		Amount Pulled	
455 SY		140 SY	
1060 SY			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*		SCREEN (MD)	
238"		6405'	
31. PERFORATION RECORD (Interval, size and number) 4338, 4220, 2025' W/ 4 JSPF 6438, 40, 44, 46, 64, 73, 76, 94, 96, 6505, 73 5145, 49, 51, 58, 66, 71, 82, 87, 91, 96 W/ 1 JSPF 5158, 66, 71, 82, 87, 91' W/ 2 JSPF (OVER)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6438 - 13' 5145 - 5196' 5158 - 5191' AMOUNT AND KIND OF MATERIAL USED 3000 GAL. 1570 HCL-NE-FE 1200 GAL. 1570 HCL-NE-FE 1000 GAL. 1570 HCL-NE-FE	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD	
DATE FIRST PRODUCTION 6-3-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING	
WELL STATUS (Producing or shut-in) Producing		35. LIST OF ATTACHMENTS	
DATE OF TEST 11-20-79		HOURS TESTED 24	
CHOKE SIZE OPEN		PROD'N. FOR TEST PERIOD 4	
OIL-BBL. 4		GAS-MCF. TSTM	
WATER-BBL. 16		OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS. 45 PSI		CASING PRESSURE 10 PSI	
CALCULATED 24-HOUR RATE 4		OIL-BBL. 4	
GAS-MCF. TSTM		WATER-BBL. 16	
TEST WITNESSED BY DAVID R. GLASS		DATE 5-12-83	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED W. A. Butterfield	
TITLE ADMINISTRATIVE SUPERVISOR		DATE 5-12-83	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s). (If any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

PERF @ 4338' W/ 4 SPF. SET RETAINER @ 4215' + SQUEEZED PERFS W/ 200 SX CMT. PERF @ 4220' 4 SPF + SQUEEZED PERFS 4000 GAL FLO-CHECK + 300 SX THIN-SET. PERF @ 2025' 4 SPF + SQUEEZED W/ 1000' + CMT. PERF @ 4338'-4513' W/ 15 PF. ACIDIZED, PERF @ 5145-5196' + ALIDIZED. SET RETAINER @ 5067' + SQUEEZED PERFS 5145-5196' W/ 192 SX CMT. SET CIBP @ 5500' W/ 10' CMT ON TOP.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED; CUSHION USED; TIME TOOL OPEN; FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Paddock	5128'	5191'	OIL, GAS & WATER
Tubb	6302'	6583'	OIL, GAS & WATER

GEOLOGIC MARKERS		38.
NAME	MEAS. DEPTH	TRUE VERT. DEPTH
BASE SALT	2418'	
VATES	2550'	
SEVEN RIVERS	2800'	
QUEEN	3275'	
GLOTTETA	5100'	
Paddock	5128'	
BLINEBY MARKER	5760'	
Tubb MARKER	6302'	

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES

RECEIVED

MAY 26 1983

U.S. GEOLOGICAL SURVEY
WATER RESOURCES DIVISION
D.C.D. OFFICE

1983

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator CONOCO INC		Lease B1. TT "B"		Well No. 26
Unit Letter M	Section 15	Township 20 SOUTH	Range 37 EAST	County LEA
Actual Footage Location of Well: 660 feet from the SOUTH line and 660 feet from the WEST line				
Ground Level Elev. 3542	Producing Formation Tubb	Pool MONUMENT Tubb	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
W. A. Butterfield
Position
Administrative Supervisor

Company
CONOCO INC.

Date
5-12-83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

RECEIVED

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

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MAY 26 1983
O.C.D.
HOBBS OFFICE