

83240

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE
LC-031621(6)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
NMFU
8. FARM OR LEASE NAME
Britt B
9. WELL NO.
26
10. FIELD OR WILDCAT NAME
Monument Tubb
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
37
Sec. 15, T-20S, R-37E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

SUBSEQUENT REPCRT OF:

- □ □ □ □ □ □

REPORT OF: **RECEIVED**
JAN 13 1982 (NOTE: Re ch)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set pkr at 6400', RBP at 6540'. Acidize w/ 22 bbls. 15% HCL-NE-FE. Flush w/ 24 bbls TFW. Acid fracture w/ 131 bbls gelled fluid, 100 bbls 28% HCL-NE-FE, 74 bbls gelled TFW. Flush w/ 25 bbls TFW. Reset RBP at 6425'. Perf Upper Tubbs as follows: 6323', 38', 46', 60', 72', 82', 88', 96', 98', 6404', 08', 14', 6418'. Set pkr at 6310'. Acidize w/ 26 bbls 15% HCL-NE-FE. Acid frac w/ 131 bbls gelled fluid, 100 bbls 28% HCL-NE-FE, 74 bbls gelled TFW. Flush w/ 24 bbls TFW. Swab. Return to production. Test.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. G. F. [Signature] TITLE Administrative Supervisor DATE January 11, 1982

~~APPROVED~~

This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE _____ DATE _____

JAN 15 1982

OR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

See Instructions on Reverse Side