

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
F. O. BOX 1900
HOBBS, NEW MEXICO 88240

SUBMIT IN THE MANNER INDICATED
(Other instructions on reverse)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-031670B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSN & 660' FEEL - Unit Letter I

7. UNIT AGREEMENT NAME

Warren Unit

8. FARM OR LEASE NAME

Warren Unit

9. WELL NO.

78

10. FIELD AND POOL, OR WILDCAT

AMFLL / Warren Unit Oil

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

20-20S-38E

14. PERMIT NO.

30-025-26511

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU
2. Tag for fill & POOH w/ Hg.
3. Drillup float collar at 6810'. Clean to TD 6850'. POOH.
4. Run base temp G-R from TD to 5700'. GIH w/scraper to TD.
5. Spot 1600 gals of 15% HCL-NE-FE inhibited acid from 6820'-5820'.
6. GIH w/CCH & 4" decentralized, select fire csg gun loaded w/150pf. Perforate from 5837'-6820' for total of 39 perfs.
7. Set ptk at 6740'.
8. Acidize Quinkard perfs w/38' bbls acid to 6560', dropping 2 ballseals every 5 bbls. Pump remaining acid at 4-6 BPM, not exceeding 3500psi. Drop 2 ballseals every 5 bbls. Flush to bottom w/42 BTFW. Run G-R-temp from TD to 6700'. Swab well.
10. Acid frac Quinkard w/3190 gals crosslinked 20% acid plus additives. Flush w/42 BTFW. SI for 1 hr. Swab well. Release ptk & POOH.

18. I hereby certify that the foregoing is true and correct

SIGNED De Finney

TITLE Administrative Supervisor

DATE 12/2/87

This space for approval or State office use

APPROVED BY De Finney
COMMISSIONER OF APPROVAL, IF ANY:

TITLE

DATE 12-11-87

*See instructions on Reverse Side

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Cadillac (6) ARCO (2) Amoco (2) Chevron (1) Tilo.

Warren Unit No. 78

Pg 2

Set RBP at 6135' & set pkr at 5750'. Test RBP to 2000 psi w/pkr. Acidize zone 1-3 of Blinberry w/70 bbls HCL-NE-FE inhibited acid & 155 gals checker sol. Pump at 4-5 BPM not exceeding 3500 psi. Pump 34 bbls dropping 1 ballsealer every bbl. Pump remaining 40 bbls dropping 1 ballsealer every 2 bbls. Flush w/47 BTFW. Swab well. Set RBP to 6300' & pkr to 6135'. Acidize Blinberry zone 4 w/35 bbls 15% HCL-NE-FE inhibited acid. Pump 35 bbls 4-6 BPM dropping 2 ballsealers every 5 bbls. Flush w/40 BTFW. Swab well. Move RBP to 6740'. Test RBP to 2000 psi w/pkr. Set pkr at 6280'. Acidize Tubo reefs w/95 bbls 15% HCL-NE-FE inhibited acid & 210 gals checker sol. Pump not exceeding 3500 psi. Pump 26 bbls dropping 1 ballsealer every bbl. Pump 74 bbls dropping 2 ballsealers every 5 bbls. Flush w/54 BTFW. Swab well. Release pkr & PGOH. Run producing equipment & place on production.

44

RECEIVED
DEC 14 1987
OCD
HOBBS OFFICE