

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-0316708
IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR Conoco Inc.	3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, New Mexico 88240	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 660' FEH - Unit Letter I	5. LEASE DESIGNATION AND SERIAL NO. LC-0316708	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
14. PERMIT NO. 30-025-26511	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3553' GR	9. WELL NO. Warren Unit No. 79	10. FIELD AND POOL, OR WILDCAT Blinierly Oil & Gas / Tab 08	11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA 20-20S-38E	12. COUNTY OR PARISH Lea
13. STATE nm					

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☒
(Other) Test Drunkard & Open Add'l Pay			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*Not a Downhole commingling approval STS
MIRU. Tag for fill. Drill up float collar to 6810'. Clean out to TD. Run base temp - GR from TD to 5700'. GIH w/casing scraper to TD. Spot 1600 gals 15% HCL-NE-FE inhibited from 6820'-5820'. Perf w/1 spf from 5837-6820' for total of 39 perfs. Set pkr at 6740'. Acidize Drunkard perfs w/45 bbls of 15% HCL-NE-FE acid. Flush w/42 BTFW. Run GR-temp from TD to 6700'. Swab well. Frac w/8190 gals crosslinked 20% acid plus additives. Flush to bottom perf w/42 BTFW. Shut-in for 1 hr. Swab well. Release pkr & PDPH. Set RBP at 6135' & pkr at 5750'. Test RBP to 2000 psi w/pkr. Acidize zone 1-3 of the Blinierly w/70 bbls HCL-NE-FE inhibited acid & 155 gals checker-spq. Flush to bottom perf w/47 BTFW. Swab well.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>DE FINNEY</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>August 17, 1987</u>
APPROVAL OF <u>ACTING</u>		
DATE <u>8/27/87</u>		

*See instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Carlbad (6)

Warren Unit No. 78

Pg 2

Move RBP to 6300' & pki to 6135'. Acidize Slims zone 4
perfs w/35 Svls 15% HCL-NE-FE inhibited acid. Flush
w/40 BTFW. Swab-well. Move RBP to 6740'. Test RBP
to 2000 psi w/pki. Set pki at 6280'. Acidize Tub. perfs
w/95 Svls 15% HCL-NE-FE inhibited acid and 210 gals
Checker sol plus 54 ball sealers. Flush w/54 BTFW.
Swab-well. Release pki & POCH. Leave RBP until DHC
approval can be obtained. O-I H w/ producing equipment.