NO. OF COPIES RECEIVED			
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THANS: SITE	GAS		
OPERATOR			
PRORATION OFFICE			

ſ	NO. OF COPIES RECEIVED	7		
ŀ	DISTRIBUTION	-		
}			CONSERVATION COMMISSION	Form C-104
}	SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	FILE	-	AND	
	U.S.G.S.	AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL (GAS
	LAND OFFICE	4		
	TRANSPORTER OIL	+		
	GAS	4		
	OPERATOR			
1.	PRORATION OFFICE	<u></u>		
	Operator	CONOCO INC.		
	Address	P. O. Box 460, Hobbs, N	M 99240	
			-	
	Reason(s) for filing (Check proper box,		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry	Gas	$=$ \mathcal{O}
	Change in Ownership	Casinghead Gas Con	densate Change	Leas Hamil
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Leas	a large No
	Lease Name			
	Warren Unit D. Dall	6 18 Blinehu) Well 4 GAS State Federal	10C5)
	Location			C = 4
	Unit Letter; 198	Feet From The Sou #5	ine and 660 Feet From	The <u>C957</u>
		7. –		1
	Line of Section 20 Tov	wnship 20-5 Range	38-E , NMPM,	Lea County
III.	DESIGNATION OF TRANSPORT		GAS	
	Name of Authorized Transporter of Oil		Address (Give address to which appro	ved copy of this form is to be sent)
	CONOCO INC.	Surface Iransportal	ion Hobbs, lew	NexICO 88440
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
	() A-	- <i>D</i>		
	WINDIESON POLINI	Clim	Hobbs	New Merico 88240
	If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected? Wh	New Merico 88240
	If well produces oil or liquids, give location of tanks.	P 20 20 38		New Menco 88240 N.A.
	give location of tanks.	P 20 20 38	Yes !	New Merico 88240
		P 20 20 38	ol, give commingling order number:	New Merico 98240
	give location of tanks. If this production is commingled wit COMPLETION DATA	th that from any other lease or poo	ol, give commingling order number:	Plug Back Same Resty. Diff. Resty.
	give location of tanks. If this production is commingled wit	th that from any other lease or poo	ol, give commingling order number:	Plug Back Same Resty. Diff. Resty.
	give location of tanks. If this production is commingled wit COMPLETION DATA	th that from any other lease or poo	ol, give commingling order number:	Plug Back Same Res'v. Diff. Res'v.
	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic	th that from any other lease or poon $P(X)$ Oil Well Gas Well	ol, give commingling order number: New Well Workover Deepen	
	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic	th that from any other lease or poon $P(X)$ Oil Well Gas Well	ol, give commingling order number: New Well Workover Deepen	
	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded	th that from any other lease or poot on - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded	th that from any other lease or poot on - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or poot on - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth
	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or poor on - (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oll/Gas Pay	P.B.T.D. Tubing Depth
	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	th that from any other lease or poor on - (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth
	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	th that from any other lease or pool on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	th that from any other lease or pool on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
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IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	th that from any other lease or pool on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
IV.	give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	th that from any other lease or pool on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must b.)	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
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IV.	give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test	th that from any other lease or pool on - (X) Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas license) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allows (if, etc.) Choke Size
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IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Teet	th that from any other lease or pool on - (X) Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas license) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allows (if, etc.) Choke Size
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IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	th that from any other lease or pool on — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oll/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbis.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow. (if, etc.) Choke Size Gas-MCF
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V.	give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	th that from any other lease or pool on — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	New Well Workover Deepen Total Depth Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF Gravity of Condensate
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VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jane a zhi	
(Signature) Administrative Supervisor.	
(Title)	

NMIR 25 1980 NMICOUS) USGSCZYDate, NMFULY) FIRCUS

APPROVED	MAR 26 1980	, 19
BY	Orig. Signed by	
	Jerry Sexton	

Diet 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.