NO. OF COPIES RECI	IVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
DROPATION OFFICE			

	DISTRIBUTION SANTA FE FILE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	45		
1.	PRORATION OFFICE Cperator	CONOCO INC.				
	Adiracs					
	P. O. Box 460, Hobbs, N.M. 88240 Reason(s) for filing (Check proper box) Other (Please explain)					
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	5			
	If change of ownership give name and address of previous owner					
II.	ESCRIPTION OF WELL AND LEASE					
	Lease Name Wall No. Pool Name, Including Formation Washen Unit Letter + 1980 Feet From The South Line and 666 Feet From The East Lease No. State Federal or Fee LCC3 (6706)					
	Line of Section 20 Tow	rnship 20-S Range	38-E, NMPM, Le	County		
***	DESIGNATION OF TRANSPORT		S	,		
111.	Name of Authorized Transporter of CII	or Condensate or face Transportation yahead Gas or Dry Gas	Address (Give address to which approve Address (Give address to which approve	xico 88241		
	Warren Pelsol	Unit Sec. Twp. Rge.	Is gas actually connected? When			
	If well produces oil or liquids, give location of tanks.	P 20 20 38	Yes	NA.		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
			Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Cdaing Pressure			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA MAR 25	TION COMMISSION		
	I hereby certify that the rules and r Commission have been complied w	with and that the information given	Orig. Signed by			
above is true and complete to the best of my knowledge and belief.			Jerry Sexton TITLE Diat 1, Sup"			
	\bigcap		This form is to be filed in c			
	Xane a-	Heer	If this is a request for allowable for a newly drilled or deepened			

Xano a- Their	
(Signature) Administrative Supervisor	
 (77.47.1	

MAR 25 1980 NMUCOGS) USGGCZ) (Date) NMEALY) FILLY

well, this is a request for allowable for a newly drained of despendence well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.