

Submit to Appropriate
District Office
State Form - 6 covering
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
En. Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-26534
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:	
NEW WELL ☐	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐
2. Name of Operator	
Chevron U.S.A., Inc.	
3. Address of Operator	
P. O. Box 1150, Midland, TX 79702	
4. Well Location	
Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line	
Section <u>12</u> Township <u>22S</u> Range <u>36E</u> NMPM Lea County	
10. Date Spudded	11. Date T.D. Reached
	12. Date Compl. (Ready to Prod.)
	10/2/92
13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
3481' GR	--
15. Total Depth	16. Plug Back T.D.
	4050'
17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By	
Rotary Tools	
Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name	
3743'-3923' Grayburg	
20. Was Directional Survey Made	
No	
21. Type Electric and Other Logs Run	
None	
22. Was Well Cored	
No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No. New Casing					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3944'	--

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
3743'-3923' 2 JHPF 4" (202 holes)	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	3743'-3923' 44 bbls 15% NEFE HCL

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10/3/92		Pumping				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/13/92	24	W.O.		1	54	49	54000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
40#	40#		1	54	49	34.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. Ripley Title T.A. Date 11/19/92