Submit to Appropriate

District Office

State Lease-6 copies

DISTRICT I

Fee Lease-5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101

Revised 1.1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

P.O. Box 1980, Hobbs,	NM 88240	API NO. (assigned by OCD on New Wells)							
DISTRICT II							D) 000 0	*****	
P.O. Drawer Dd, Artesia	, NM 88210					5. Indicate Type	of Lease		
DISTRICT III									
1000 Rio Brazos Rd., Az	rtec, Nm 87410	6. State Oil & G							
		N/A							
APPLICATIO	ON FOR PERMIT TO DRILL								
1a. Type of Work:						7. Lease Name of	r Unit Agreement I	Name	
b. Type of Weil:]	PLUG BACK	X	ARROWHEA			
OIL	GAS OTHER	SINGLE		MULTIPLE	:				
WELL X		ZONE	٦	ZONE					
2. Name of Operator					<u> </u>	8. Well No.			
CHEV	RON U.S.A. INC.	209							
3. Address of Operator		9. Pool name or Wildcat							
P.O. BO)	K 1150, MIDLAND,								
P.O. BOX 1150, MIDLAND, TX 79702 ATTN: P.R. MATTHEW ARROWHEAD/GB 4. Well Location									
Unit Letter	<u>N</u> : 660	Feet From The	2310 Feet From The WEST Line						
					-				
Section	12	Township	225		Range	36E	NMPM	LEA County	
Section	12	Township	22S		Range	36E	NMPM	LEA County	
Section	12			osed depth	Range	36E		LEA County	
Section	12			osed depth 4500'	Range				
Section 13. Elevation (Show DF			0. Prop	4500'		11. Formation		12. Rotary or C.T. ROTARY	
	F,RT, GR, etc.)	11	0, Propo	4500'	15. Dri	11. Formation GRAYBURG		12. Rotary or C.T. ROTARY will start	
13. Elevation (Show DF	-,RT, GR, etc.) GE	14. Kind & Status	0, Propo s Plug Bo	4500'	15. Dri UN	11. Formation GRAYBURG g Contractor		12. Rotary or C.T. ROTARY	
13. Elevation Show DF 3481	-,RT, GR, etc.) GE	14. Kind & Status BLANKET	0. Propo Plug Bo CEME	4500'	15. Dri UN .M	11. Formation GRAYBURG g Contractor	16. Date Work v	12. Rotary or C.T. ROTARY will start	
13. Elevation (Show DF 3481 17	E,RT, GR, etc.) GE EXISTING	14. Kind & Status BLANKET CASING AND	0. Propo Plug Bo CEME	4500'	15. Dri UN .M	11. Formation GRAYBURG g Contractor KNOWN	16. Date Work v	12. Rotery or C.T. ROTARY will start 5-01-92 EST. TOP	
13. Elevation (Show DF 3481 17 SIZE OF HOLE	F,RT, GR, etc.) GE EXISTING SIZE OF CASING	14. Kind & Status BLANKET CASING AND WEIGHT PER FOO 36	0. Propo Plug Bo CEME	4500' nd NT PROGRA SETTING DEPT 1220'	15. Dri UN .M	11. Formation GRAYBURG g Contractor IKNOWN SACKS OF CEME 550	16. Date Work v	12. Rotery or C.T. ROTARY will start 5-01-92 EST. TOP SURFACE	
13. Elevation (Show DF 3481 17 SIZE OF HOLE UNK.	-,RT, GR, etc.) GE EXISTING SIZE OF CASING 9 5/8"	14. Kind & Status BLANKET CASING AND WEIGHT PER FOC	0. Propo Plug Bo CEME	4500' nd NT PROGRA	15. Dri UN .M	11. Formation GRAYBURG Contractor KNOWN SACKS OF CEME	16. Date Work v	12. Rotery or C.T. ROTARY will start 5-01-92 EST. TOP	
13. Elevation (Show DF 3481 17 SIZE OF HOLE UNK.	-,RT, GR, etc.) GE EXISTING SIZE OF CASING 9 5/8"	14. Kind & Status BLANKET CASING AND WEIGHT PER FOO 36	0. Propo Plug Bo CEME	4500' nd NT PROGRA SETTING DEPT 1220'	15. Dri UN .M	11. Formation GRAYBURG g Contractor IKNOWN SACKS OF CEME 550	16. Date Work v	12. Rotery or C.T. ROTARY will start 5-01-92 EST. TOP SURFACE	

Change from: ance out based State 1570 #12

PLUG DRINKARD PAY AND RECOMPLETE IN THE ARROWHEAD . LOG, PERF AND ACIDIZE. 2000 PSI BOPE. MIST AND BRINE WATER MUD SYSTEM. WELL FORMER NAME: ARCO STATE "D" #12. NO CORES OR DEVIATION SURVEYS ARE PLANNED.

IN ABOVE SPACE DESCRIBE PROPOSE IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and cor SIGNATURE F.K. Methcum	npiete to the be			
SIGNATURE T.K. Mitthum	- TITLE -	TECHNICAL ASSISTANT	DATE	3-24-92
TYPE OR PRINT NAME P.R. MATTH	EWS		TELEPHONE NO.	(915)687-7812
APPROVED BY	TITLE		DATE	408 0 S.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Bax 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator					<u> </u>		Lease	·				. <u></u>	Well No.
CHEVRON) D).S.A	IL	n			ADD	NII) IA	EAD G	DAVE	SODI	16117	209
Unit Letter	Sectio		·	Township	- <u> </u>	· · · ·	Range	ωm	$2\pi \nu$ C	KALL	URG	UNIT County	207
	i			ZZ	<			Ē				1 -	
N Actual Footage Loca		Wall		- 22	<u> </u>	·	56	<u>C</u>			NMPM	LEA	·
			<						77			(1	-
660	feet fi	rom the	ر	OUTH		line and			2310		feet from	the WES	line
Ground level Elev.				Formation			Pool						Dedicated Acreage:
3481		GR	AY	BURG			AR	Rou	HEA) /GP	3		40 Acres
1. Outline	e the ac	reage de	dicated	to the subjer	ct well by	v colored per	cil or had	hure m	arics on the	plat below	·. ···		
2. If more	e than c	one lease	is dedic	cated to the	well, outi	line each and	identify	the own	ership then	of (both a	s to workin	interest and	royalty).
3 If more	n than a		of diffe		L:_ · _ 4.	1							
J. 11 Inde	tion for	rce-pooli		y owners	mp is dec	DICALED TO UN	e weil, ha	ve the i	nterest of al	i owners b	een consol	idated by comr	munitization,
	Yes	p		No	If answe	r is "yes" ty		alidatio					
If answer		list the			SCription	which have	actually	heen co	nsolidated	(I ise reve	me tide of		
this form	if neco	cssary.								(Uac leve			
No allow	able wi	li be ansi	igned to	the well un	til all inte	erests have b	een conso	lidated	(by ∞mmu	nitization.	unitization	forced-poolin	g, or otherwise)
or until a	DOD-SLA	undard u	nit, elim	inating such	interest,	has been ap	proved by	the Di	vision.			•	
												OPERAT	OR CERTIFICATION
		i						i				-	certify that the information
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