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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
157

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator **ARCO Oil and Gas Company**
Division of Atlantic Richfield Company
3. Address of Operator
Box 1710, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 2310 FEET FROM
THE West LINE, SECTION 12 TOWNSHIP 22S RANGE 36E NMPM.
5. Elevation (Show whether DF, RT, GR, etc.)
3480.5' GR
6. 7. Unit Agreement Name
8. Farm or Lease Name
State 157 "D"
9. Well No.
12
10. Field and Pool, or Wildcat
Drinkard
11. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☒ Prod Csg
OTHER Perf, Acidize, Frac Treat & Complete ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fin drlg 8-3/4" hole to 6800' @ 1:30 PM 12/10/79. Ran GR-CNL-FDC, DLL. RIH w/5 1/2" OD 15.5# K-55 csg, set @ 6800', DV tool @ 3700', FC @ 6758'. Cmtd 1st stage w/650 sx HL cmt w/5# salt, 1/4# flocele & 5# Gilsonite/sk followed by 325 sx Cl C cmt w/5# salt/sk. Circ cmt to DV tool. Cmtd 2nd stage thru DV tool @ 3700' w/2320 sx HL cmt w/15# salt, 1/4# flocele, 3# Gilsonite/sk followed by 150 sx Cl C cmt. Circ 350 sx cmt to pit. Cmt circ to surf. WOC 120 hrs. Drld DV tool @ 3700'. CO to 6752'. Ran CBL. Perf'd 5 1/2" csg @ 6513, 15, 18, 22, 34, 39, 42, 44, 52, 56, 58, 64, 72, 76, 84, 87, 90, 6610, 20, 23, 36, 38, 51, 59'. Acidized perfs 6513-6659' w/5000 gals 15% NE-HCL acid. Frac'd Drinkard perfs 6513-6659' w/40,000 gal Versagel, 16,000 gal CO2 w/90,000# sd using 500# BAF & 500# rock salt. Opened up on 28/64" ck, flwd 704 BLW & 210 BO. Flwd Drkd perfs 6513-6659' on 32/64" ck, 99 BO, 30 BW & 264 MCFG, GOR 2667:1, on 24 hr potential test 1/1/80. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 1/4/80

Orig. Signed by
Les Clements
Oil & Gas Insp.

APPROVED BY _____ TITLE _____ DATE JAN 10 1980
CONDITIONS OF APPROVAL, IF ANY: