

Pool DRINKARD ARROWHEAD GRAYBURG Operator ARCO Oil & Gas Co. Chevron USA Inc.
 Lease State-157-D Arrowhead Grayburg Ut Well No. 12- Unit N S 12 T 22 R 36
 209

DATE OF TEST	1	Daily Allowable	PRODUCED DURING TEST			Gas-Oil Ratio	Packer Leakage Field
			Water, Bbls.	Oil, Bbls.	Gas, MCF		
2-11-80	24	99	63	94	355	3277	
3-15-80	24	99	12	48	285	5938	
3-27-81	24	48	5	14	88	6286	
10-2-81	24	14	18	19	106	5579	
1-6-82	24	19	6	16	82	5125	
1-7-83	24	16	1	14	12	857	
3-4-84	24	4	4	6	25	4167	
3-3-85	24	6	0	6	35	5833	
3-9-86	24	6	0	6	41	6833	
1-4-87	24	6	0	4	39	9750	
1-13-88	24	4	2	3	24	8000	
1-2-89	24	m	13	5	26	5200	
1-7-90	24	m	6	4	22	5500	
1-16-91	24	m	1	5	13	2600	
4-10-92	2A	Recompleted from Drinkard to Arrowhead Grayburg 11-23-92					
1-13-92	24	-	49	1	57	54000	

Lease _____ Well No. _____ Unit _____ S _____ T _____ R _____

COUNTY	LEA	FIELD	Undesignated	STATE	NM																																																								
OPR	ARCO OIL & GAS CO.			API	30-025-26534																																																								
NO	12	LEASE	State "157-D"	MAP																																																									
	Sec 12, T22S, R36E			CO-ORD																																																									
	660' FSL, 2310' FWL of Sec				2-1-18 NM																																																								
	4 ml SW/Eunice			SPD	11-18-79																																																								
				CMP	1-1-80																																																								
CSC	<table border="1"> <tr> <td colspan="2">WELL CLASS: INEL D</td> <td colspan="2">FIN DO</td> <td colspan="2">ELEV</td> <td colspan="2">I & S</td> </tr> <tr> <td colspan="2">FORMATION</td> <td colspan="2">DATUM</td> <td colspan="2">FORMATION</td> <td colspan="2">DATUM</td> </tr> <tr> <td colspan="2"></td> <td colspan="2"></td> <td colspan="2"></td> <td colspan="2"></td> </tr> <tr> <td colspan="2"></td> <td colspan="2"></td> <td colspan="2"></td> <td colspan="2"></td> </tr> <tr> <td colspan="2"></td> <td colspan="2"></td> <td colspan="2"></td> <td colspan="2"></td> </tr> <tr> <td colspan="2"></td> <td colspan="2"></td> <td colspan="2"></td> <td colspan="2"></td> </tr> <tr> <td colspan="2">TD 6800' (DRKD)</td> <td colspan="2"></td> <td colspan="2">PBD 6752'</td> <td colspan="2"></td> </tr> </table>					WELL CLASS: INEL D		FIN DO		ELEV		I & S		FORMATION		DATUM		FORMATION		DATUM																																		TD 6800' (DRKD)				PBD 6752'			
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TD 6800' (DRKD)				PBD 6752'																																																									
9 5/8" at 1220' w/550 sx 5 1/2" at 6800' w/3345 sx																																																													
IP (Drinkard) Perfs 6513-6659' F 99 BOPD + 30 BW. Pot based on 24 hr test thru 32/64" chk. GOR 2667; gty 39.1; CP Pkr; TP 200#																																																													
CONTR	Hondo #6		COPRS ELEV	3480' GL	PD 6800' RT																																																								

F.R. 11-12-79
 (Drinkard)
 12-7-79 TD 6786'; Trip
 12-14-79 TD 6800'; WOCT
 1-2-80 TD 6800'; PBD 6752'; WOSP
 Perf (Drinkard) @ 6513', 6515', 6518', 6522',
 6534', 6539', 6542', 6544', 6552', 6556', 6558',
 6564', 6572', 6576', 6584', 6587', 6590', 6610',
 6620', 6623', 6636', 6638', 6651', 6659'
 Acid (6513-6659') 5000 gals (15%)
 Frac (6513-6659') 40,000 gals + 90,000# sd
 + 16,000 gals CO₂
 Flwd 240 MCFGPD + 101 BO + 33 BW in 24 hrs
 (6513-6659')
 1-28-80 TD 6800'; PBD 6752'; Complete
 LOG TOPS: Yates 2695', Seven Rivers 2925',
 Grayburg 3687', San Andres 3948', Glorieta
 5177', Blinbry 5538', Tubb 6220', Drinkard
 2-1-18 NM

LEA
ARCO OIL & GAS CO.

Undesignated
12 State "157-D"
Sec 12, T22S, T26E

NM
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1-28-80 Continued
 6510'
2-2-80 COMPLETION ISSUED

2-1-18 NM
IC 30-025-70434-79
