

NO. OF COPIES RECEIVED
DISTRIBUTION
FILE
L
TRANSPORTER
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO PRODUCE OIL AND NATURAL GAS

Form O-10
Superseded by O-10-1
Effective 1-1-75

I. Operator
BABER WELL SERVICING CO.
Address
P. O. BOX 1772, HOBBS, NEW MEXICO 78240
Reasons for filing (check one)
New well ☐ Change in transporter of oil ☐ Change in casinghead gas ☐
Recompletion ☒ Change in casinghead gas ☒
If change in casinghead gas, give new address of casinghead gas.
PEOPLE'S SECURITY CO., 1100 BNA TOWER, PENN VALLEY PARK, KANSAS CITY, MISSOURI

CASINGHEAD GAS MUST NOT BE
RELEASED UNTIL 6/20/75
UNTIL AN APPLICATION TO R 5000
IS ON FILE

II. LEASE INFORMATION
Name of Lessee
PEOPLE'S SECURITY CO.
Well No. 1
Pool Name, S. T. or F. T. GARRETT-SAN ANDRES
Kind of Lease
State, Federal or Fee Fee
Location
L 1200 Feet From Top South 660 Feet From The West
Line or Lot 23 Township 16-S Range 38-E NMPM, Lot

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Designated Transporter of Oil ☒ or Condensate ☐
NAVAJO CRUDE OIL PURCHASING CO.
Name of Designated Transporter of Casinghead Gas ☐ or Dry Gas ☐
None
If well produces oil or liquids, give location of separator L 25 Township 16-S Range 38-E
If this production is commingled with that from any other lease or pool, give location of separator L 25 Township 16-S Range 38-E
IV. COMPLETION DATA
Designate Type of Completion (A) Oil Well Gas Well
Date Spudded 4/8/75 Date Compl. Ready to Prod 4/21/75
Elevation (DIP, REL, RT, CR, etc.) RT Name of Producing Formation San Andres
Perforations
Open hole 5300 - 5606
HOLE SIZE TUBING, CASING, AND Casing & Tubing Size
12" 10 3/4"
8 1/4" 7"
6 1/4" open hole
Hole Record
DEPTH SET
287
5300
5606
Circulated
300 sks.
open

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL
Date First New Oil Flow To Tanks 4/20/75 Date of Test 4/20/75
Length of Test 48 hrs. Tubing Pressure 0 - slight
Actual Prod. During Test 85 bbls. Shut-In 50 bbls.
Pump
Slight blow
35 bbls.
Choke Size
Open 2"
Gas Lift
TSTH
(Test must be run on a full barrel volume of load oil and must be run for this length of time (24 hours)
If test is lost, pump, gas lift, etc.)

GAS WELL
Actual Prod. Test-MOP/D
Length of Test
Testing Method (pitot, back pr.)
Tubing Pressure (Shut-in)
Casinghead Pressure (Shut-in)
Gravity of Gas
Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

President

4/23/75

OIL CONSERVATION COMMISSION

APPROVED

SUPERVISOR DISTRICT 2

This form is to be filed in compliance with rules and regulations of the Oil Conservation Commission.

A request for allowable for a newly drilled well must be accompanied by a tabulation of the well logs on the well in accordance with RULE 111.

All sections of this form must be filled out completely for new and recompleted wells.

Fill out only Sections I, II, III, and VI for damaged, abandoned, well name or number, or transporter, or other such changes in condition.