Rule 112-A is to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Lease	Well No.

Location of Well: Unit	Sec	Twp	Rge	County

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl					
Lower Compl					

FLOW TEST NO. 1

Both zones shut-in at (hour, date):

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing		
Pressure at beginning of test		
Stabilized? (Yes or No)		
Maximum pressure during test		
Minimum pressure during test		
Pressure at conclusion of test		
Pressure change during test (Maximum minus Minimum)		
Was pressure change an increase or a decrease?		

Well closed at (hour, date): Total Time On Production

Oil Production During Test: bbls; Grav.; Gas Production During Test MCF; GOR

Remarks

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing		
Pressure at beginning of test		
Stabilized? (Yes or No)		
Maximum pressure during test		
Minimum pressure during test		
Pressure at conclusion of test		
Pressure change during test (Maximum minus Minimum)		
Was pressure change an increase or a decrease?		

Well closed at (hour, date) Total time on Production

Oil Production During Test: bbls; Grav.; Gas Production During Test MCF; GOR

REMARKS:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: JUL 31 1984 19

Oil Conservation Division

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

Operator

By

Title

Date