

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR <u>Conoco Inc.</u>							
3. ADDRESS OF OPERATOR <u>P.O. Box 460 Hobbs, N.M. 88240</u>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1980' FNL & 1980' FEL</u> At top prod. interval reported below <u>same</u> At total depth <u>same</u>							
14. PERMIT NO. _____ DATE ISSUED <u>MAR 10 1980</u>							
15. DATE SPUDDED <u>11-17-79</u> 16. DATE T.D. REACHED <u>12-20-79</u> 17. DATE COMPL. (Ready to prod.) <u>2-7-80</u>							
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3556' GR</u> 19. ELEV. CASINGHEAD _____							
20. TOTAL DEPTH, MD & TVD <u>6760'</u> 21. PLUG, BACK T.D., MD & TVD <u>6722'</u> 22. IF MULTIPLE COMPL., HOW MANY* <u>dual</u> 23. INTERVALS DRILLED BY <u>ROTARY TOOLS</u> CABLE TOOLS _____							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>5862' - 6081' Blinbry Oil & Gas</u> 25. WAS DIRECTIONAL SURVEY MADE <u>Yes</u>							
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>GR-CNL-FDC, DLL, Caliper</u> 27. WAS WELL CORED <u>Yes</u>							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<u>9 5/8"</u>	<u>36#</u>	<u>1430'</u>	<u>12 1/4"</u>	<u>520 SK.</u>		<u>100 SK.</u>	
<u>7"</u>	<u>26#</u>	<u>6760'</u>	<u>8 3/4"</u>	<u>1571 SK.</u>		<u>300 SK.</u>	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
		<u>NONE</u>			<u>2 3/8"</u>	<u>6083'</u>	<u>6340'</u>
31. PERFORATION RECORD (Interval, size and number)							
<u>6040', 44', 46', 48', 56', 60', 67', 73', 76', 6080' SI 1JSF</u> <u>5863', 70', 86', 90', 93', 5898', 5904', 09', 25', 46', 52', 63', 67', 69', 76', 86', 5990' with 1JSF</u>							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
<u>6040'-6080'</u>				<u>6000 gal. gelled Fwtr. &</u>			
<u>5863'-5990'</u>				<u>8000 gal. 28% HCl-NE-FE</u>			
				<u>12000 gal. gelled fluid &</u>			
				<u>16000 gal. 28% HCl-NE-FE</u>			
33. PRODUCTION							
DATE FIRST PRODUCTION <u>2-14-80</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Pumping</u>				WELL STATUS (Producing or shut-in) <u>Producing</u>	
DATE OF TEST <u>2-14-80</u>	HOURS TESTED <u>24</u>	CHOKE SIZE <u>-</u>	PROD'N. FOR TEST PERIOD <u>→</u>	OIL—BBL. <u>54</u>	GAS—MCF. <u>66</u>	WATER—BBL. <u>10</u>	GAS-OIL RATIO <u>1222</u>
FLOW. TUBING PRESS. <u>45</u>	CASING PRESSURE <u>45</u>	CALCULATED 24-HOUR RATE <u>→</u>	OIL—BBL. <u>54</u>	GAS—MCF. <u>66</u>	WATER—BBL. <u>10</u>	OIL GRAVITY-API (CORR.) <u>39°</u>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Sold</u>							
35. LIST OF ATTACHMENTS <u>W.D. Cates</u>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>W.D. Cates</u>		TITLE <u>Administrative Supervisor</u>				DATE <u>3/7/80</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Blincery	5819	6289	Oil 5 G-1
Tubb	6289	6689	Oil 5 G-2

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1442	
Top Salt	1532	
Base Salt	2568	
Yates	2714	
Scum Rivers	2979	
Queen	3546	
Pinrose	3686	
Grayburg	3884	
San Andres	4092	
Glorieta	5387	
Blincery Top	5819	
Blincery mkr	5884	
Tubb Top	6289	
Tubb mkr	6389	
Drinkard	6689	

RECEIVED

MAR 18 1980

OIL CONSERVATION DIV.