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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

State GC

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat Wolfcamp

2. Name of Operator
Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, NM 88240

4. Location of Well

UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 7 TWP. 22-S RGE. 35-E NMPM

12. County

Lea

15. Date Spudded 12-29-79 16. Date T.D. Reached 3-24-80 17. Date Compl. (Ready to Prod.) 5-5-81 18. Elevations (DF, RKB, RT, GR, etc.) 3603.0' GL 19. Elev. Casinghead

20. Total Depth 13510 21. Plug Back T.D. 11615 22. If Multiple Compl., How Many Rotary Tools 23. Intervals Drilled By Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 11398'-11478' Wolfcamp 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog/Micro SFL 27. Was Well Cored Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	416	20"	450 SX Class C	Circ. 50 SX
10-3/4"	51#	5700	14-3/4"	4200 SX Halco Lite; 200 SX Class C	Circ. 90 SX
7-5/8"	39#, 33.7#	11250	9-1/2"	400 SX Lite, 300 SX Class C	TCMT 2750'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	10749	13510'	400 SX		2-3/8"	11274	10424

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

11398-11402 w/2 SPF	11466-11470' w/2 SPF
11418-11422 w/2 SPF	11474'-11478' w/2 SPF
11433'-11437' w/2 SPF	
11444'-11418' w/2 SPF	
11458-11462 w/2 SPF	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11398'-11478'	6000 gal. 15% HCL acid

33. PRODUCTION

Date First Production 5-5-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - bbl.	Gas - Oil Ratio
5-5-81	24			55	103	18	1872

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
			55	103	18	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By

35. List of Attachments
Log mailed 5-20-80

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell TITLE Admin. Analyst DATE 5-12-81
0+4-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including inflow tests. All of this reported shall be measured depths. In the case of brookline wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 111.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 1605'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Archa _____ 12150'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. T. Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 2560'	T. Entrada _____	T. _____
T. Abe _____	T. Bone Springs _____ 6056'	T. Wingate _____	T. _____
T. Wolfcamp _____ 9412'	T. Morrow _____ 13055'	T. Chinle _____	T. _____
T. Penn. _____	T. Barnett _____ 13400'	T. Pennian _____	T. _____
T. Cisco (Pough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	603'	603'	Surface Rock	9730'	10116'	386'	Shale
603'	851'	248'	Dolomite	10116'	10694'	578'	Lime X shale
851'	1041'	190'	Anhydrite X salt	10694'	11840'	1146'	Shale
1041'	1886'	845'	Anhydrite	11840'	12097'	257'	Shale X lime
1886'	2387'	501'	Anhydrite X salt	12097'	12154'	57'	Lime
2387'	2530'	143'	Anhydrite	12154'	12200'	46'	Lime X shale
2530'	2913'	383'	Anhydrite X lime X sand	12200'	12224'	24'	Lime
2913'	4029'	1116'	Sand X Lime	12224'	13510'	1286'	Lime x shale
4029'	4594'	565'	Lime				
4594'	6682'	2089'	Sand X shale				
6682'	9730'	3048'	Lime X shale				