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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED
7/1/81
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

I. Operator
Amoco Production Company
Address
P. O. Box 68, Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐
Other (Please explain)
Deviation survey attached

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name: State GC Well No.: 1 Pool Name, including Formation: Wildcat Wolfcamp Kind of Lease: State, Federal or Fee State
Location
Unit Letter: 0 ; 660 Feet From The South Line and 1980 Feet From The East
Line of Section: 7 Township: 22-S Range: 35-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Permian Corp. Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1183, Houston, TX
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Getty Oil Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1231, Midland, TX 79702
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded: 12-29-79 Date Compl. Ready to Prod.: 5-5-81 Total Depth: 13510' P.B.T.D.: 11615'
Elevations (DF, RKB, RT, GR, etc.): 3603.0' GL Name of Producing Formation: Wolfcamp Top Oil/Gas Pay: 11398' Tubing Depth: 11274'
Perforations: 11398'-11478' Wolfcamp Depth Casing Shoe:
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
20" 16" 416' 450 SX Class C
14-3/4" 10-3/4" 5700' 4200 SX Lite, 200 SX Class C
9-1/2" 7-5/8" 11250' 400 SX Lite, 300 SX Class H
6-1/2" 4-1/2" 13510' 400 SX

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: 5-5-81 Date of Test: 5-5-81 Producing Method (Flow, pump, gas lift, etc.): Pump
Length of Test: 24 hrs. Tubing Pressure: Casing Pressure: Choke Size:
Actual Prod. During Test: Oil-Bbls.: 55 Water-Bbls.: 18 Gas-MCF: 103

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE 0+4-NMOCD, H
1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Guy Mitchell
(Signature)
Admin. Analyst
(Title)
5-12-81
(Date)

OIL CONSERVATION COMMISSION
APPROVED: MAY 14 1981
BY: [Signature]
TITLE: SUPERVISOR DISTRICT
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.