

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| OPERATOR | |

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐
Name of Operator
Amoco Production Company
Address of Operator
P. O. Box 68 Hobbs, NM 88240
Location of Well
UNIT LETTER 0 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 7 TOWNSHIP 22-S RANGE 35-E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
State GC
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat Strawn

15. Elevation (Show whether DF, RT, GR, etc.)
3603.0' GL
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | Change zones <input checked="" type="checkbox"/> |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Swab tested and recovered no oil or gas. Set a cast iron bridge plug at 12200' and capped with 35' cement. Perforated 11723'-11728', 11764'-11774', 11777'-11782', 11784'-11790' 11794'-11800', and 11803'-11806' with 4 JSPF. Acidized with 7000 gal. 15% HCL acid with additives. Currently flow testing.

0+4-NMOCD, H 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED Benton Green TITLE Assist. Admin. Analyst DATE 12-8-80
APPROVED BY Les Libonati TITLE Oil & Gas Insp. DATE
CONDITIONS OF APPROVAL, IF ANY: