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DISTRIBUTION	NEW	MEXICO OIL CONSER	OIL CONSERVATION COMMISSION			Form C-101 Revised 1-1-65	
SANTA FE						ype of Lease	
FILE	1			, ·	STATE X	FEE	
U.S.G.S.	<del>  </del>			5.		Gas Lease No.	
OPERATOR	<del>                                     </del>					1	
OPERATOR				77	177777		
APPLICATION	N FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK				
la. Type of Work				7.	Unit Agreem	ient Name	
DRILL X		DEEPEN	PLEIG	BACK 🗍			
b. Type of Well						8. Farm or Lease Name	
OIL GAS WELL X	OCHER		SINGLE X MULTIPLE ZONE			State GC	
2. Name of Operator				9.	1	į	
Amoco Production	Company				_	Pool or Wildert	
3, Address of Operator					10. Field and Pool, or Wildoat Wildcat Morrow		
P. O. Box 68, Ho		1000			7777777	111111111111	
4. Location of Well UNIT LETTE	۰ د د د د د د د د د د د د د د د د د د د	ATED 1980 FE	ET FROM THE East	LINE			
	C 4 h	7	/P. 22-S RGE.	35-ENMPM			
AND 660 FEET FROM	THE South LINI	E OF SEC.	AP. 22-3 RGE.		County		
					Lea		
<del>/////////////////////////////////////</del>				<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	MITT		
###########	<i>HHHHHHHH</i>	44444	H. Proposed Depth	19A. Formation	2	C. Hotary or C.T.	
			13500'	Morrow		Rotary	
21. Elevations (Show whether DF,	RI, etc.) 21A. Kind	& Status Plug, Bond 2				Date Work will start	
3603.0 GL	<u>Blanke</u>	t-on-File	<u>NA</u>		11-	19-79	
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM				
		,		L SACKS OF C	EMENIT	EST. TOP	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	6.5# SETTING DEPTH SA		LIVILIAI	Surf.	
20"	10-3/4"	45.5#	5700'		Circ. Surf.		
14-3/4"	7-5/8"	26.4#	11300'		to 10-	3/4" Btm 10-3/4"	
9-1/2" 6-1/2"	4-1/2"	9.5#	11000'-13500'	Tie back	to 7- <sup>1</sup> 5,	/8" Btm 7-5/8"	
	·						
Propose to drill and evaluated; p	and equip well perforate and/or	in the Morrow stimulate as i	formation. Af necessary in at	ter reachi tempting c	ng TD le commerci	ogs will be run al production.	
Mud Prog	ram: 0-40		d and Fresh Wat				
	400'-570	00' Native Mu	d and Fresh Wat	er 	mum nuo	nontice for eaf	
	5700'-1130	)O' Commercia	i mud and brine	e with mimi	mum pro	perties for safe	
	112001	hole cond	itions. I mud and brine	Deduce	to 6 cc	for Morrow	
	11300'-7	penetrati		. Reduce	10 0 00	101 11011 011	
		penetrati	011•				
DOD Dunguam A++	achad						
BOP Program Atta Gas is not dedic	rated						
das is not dedit	Julieu						
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL 15 TO DÉEPEN O	R PLUG BACK, GIVE DATA	ON PRESENT PRODU	CTIVE ZONE A	ND PROPOSED NEW PRODUC.	
Tive zone, give acomout prevent  I hereby certify that the information		plete to the be <b>st of</b> my kr	opwiedge and belief.				
nereby certify that the information	•				4.4.	4 70	
Signed Dob Wo	ws	Title Assistant	Admin. Analys	<u>t</u> Da	te <u>11-1</u>	4-/9	
(This space for	State Use)					<del></del> ,	
//	1/4/	SUPERVI	SOR DISTRIC	الملم	NC	IV 2 0 19 <b>79</b>	
APPROVED BY	MAHAMAN.	_ TITLE		<b>/.≟. ⅓</b> DA	TE	14 60 1013	

O+5 NMOCD-H, 1-Hou, 1-Susp, 1-BD