		.er <b>gy</b> , Mi			w Mexico ral Resource	Mexico				Form C-104 Revised 1-1-09 See Instructions of Rotton of Part		
O. Box 1980, Hobbe, NM \$8240 DISTRICT E C. Draww DD, Areaia, NM \$8210	OIL CONSERVATION P.O. Box 2084 Santa Fe, New Mexico &					088				ा जा तसुर		
DISTRICT III 000 Rio Brazos Rd., Azlec, NM 87410	REQU	EST FC		OWAB	LE AND A	UTHORIZ	ATION					
<b>Opension</b> Cross Timbers Op				RTOIL	ANUNAI	URAL GA	wes A	-025-265	60			
Address								020 200	<u></u>			
810 Houston Stre Reason(s) for Filing (Check proper box) New Well		Change in '			<u>rth.lex</u> Outer	r (Please capie	in)					
Change in Operator	Caringhead	Gas 🗍	Condeam									
			<u>Compa</u> ODDS,	ny Di Néw N	<del>xision g</del>	<u>f Atlant</u> 8240	ic Rich					
IL DESCRIPTION OF WELL A Lease Name State 367		Well No. 4	Pool Nar Jus	<b>tis-</b> lu	bb D <del>rink</del>	ard		(Lease Federal or Fee	le <del>State</del>	ane No. 2-367		
Location	. 198	0	Feet Fro	m The So	uth Line	and	) Fo	t From The _	East	Line		
Unit Letter Section 36 Township	215		Range	37E		ipm, Le	ea			County		
III. DESIGNATION OF TRAN		R OF O	IL AND	NATU	RAL GAS			- debie de	in the here			
Name of Authorized Transporter of Oil The Permian Corporatio		or Conden			P. 0.	BOX 11	33, Hous	ton, ley				
Name of Authorized Transporter of Casing NONE	thead Gas		or Dry C				When					
If well produces oil or liquida, pive location of tanks.		<b>Sec.</b> 36	<b>1 mp</b> 21S	37E	Is gas actually NO							
If this production is commingled with that it IV. COMPLETION DATA	from any oth	er lease or	pool, givi	comming	ing order numb		·····			Diff Bash		
Designate Type of Completion	- (X)	Oil Well		ias Well	New Well	Workover	Deepea		Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Performions	1							Depth Casin	g 2h0e			
	TUBING, CASING AND				CEMENTL	NG RECOR	Ð	SACKS CEMENT				
HOLE SIZE	CA	SING & T	UBINGS	NZE								
	ET EOP		ARIE					1				
V. TEST DATA AND REQUE OIL WELL (Test must be after	SI FUR	according	e of load	oil and mus	t be equal to of	exceed top all ethod (Flow, p	iowable for thi	is depth or be , etc.)	for full 24 hou	<b>r</b> 3.)		
Date First New Oil Run To Tank	Date of Test				Producing M		w.w. 8		Choke Size			
Length of Test	Tubing Pi	TERRITE			Casing Press			Gas- MCF				
Actual Prod. During Test	Oil - Bbls.				Water - Bbla	L						
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	asate/MMCF		Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	CATEO	FCOM	PLIA	NCE	-		NSERV		DIVISI	 DN		
I bereby certify that the rules and reg Division have been complied with an	ulations of the int	ie Oil Cons formatios g	ives abov		11	-						
is true and complete to the best of my/chowledge and belief.						Date Approved 0 8 1993 ORIGINAL SIGNED BY JERRY SEXTON						
Signature Vaughn 0. Vennerberg, II Vice President - Land						ByBistrict I SUPERVISOR						
Printed Name June 30, 1993		(817) 87 T	Title 70 - 2800	Nia.	Title	€				<u></u>		

i.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections L, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

## RECEIVED

.101. 0 6 1993

1966 MOtoria General