

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

|                        |  |
|------------------------|--|
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|                                           |                              |
|-------------------------------------------|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |
| 367                                       |                              |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                 |  |                                                                        |
|-------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------|
| 1. Commingle Downhole<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>          |  | 7. Unit Agreement Name                                                 |
| 2. Name of Operator<br>ARCO Oil & Gas Company<br>Division of Atlantic Richfield Company                                                         |  | 8. Farm or Lease Name<br>State 367                                     |
| 3. Address of Operator<br>P. O. Box 1710, Hobbs, New Mexico 88240                                                                               |  | 9. Well No.<br>4                                                       |
| 4. Location of Well<br>UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 21S RANGE 37E N.M.P.M. |  | 10. Field and Pool, or Wildcat<br>Tubb Oil & Gas<br>Blinebry Oil & Gas |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>3362.5' GR                                                                                     |  | 12. County<br>Lea                                                      |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                     |                                                        |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------|--------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>               |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>          |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | Commingle Downhole <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8/6/80 rigged up, killed well, installed BOP, POH w/ Lok-set pkr @ 6024'. RIH w/ 2-3/8" OD tbg, SN @ 6266'. Removed BOP & ran 2" x 1 1/4" x 16' pump on rods. Commingled Tubb Oil & Gas 6159-6256' & Blinebry Oil & Gas 5601-5716' downhole per DHC #317 dtd 7/31/80. Returned to production on 8/7/80. On 24 hr test 8/19/80 pmpd Tubb/Blinebry Oil & Gas 35 BO, 44 BW, 215 MCFG on 13-54" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. L. Shackelford TITLE Engrg. Tech. Spec. DATE 8/20/80

Orig. Signed By  
Jerry Sexton

APPROVED BY Dan A. Suga TITLE \_\_\_\_\_ DATE AUG 21 1980

CONDITIONS OF APPROVAL, IF ANY: