

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State and Lease No.
367

17. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION										8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										State 367	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐										9. Well No.	
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company										4	
3. Address of Operator Box 1710, Hobbs, New Mexico 88240										10. Field and Pool, or Wildcat	
4. Location of Well										Blinebry Oil & Gas	
UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM										12. County	
THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>21S</u> RGE. <u>37E</u> NMPM										Lea	
15. Date Spudded 12/10/79		16. Date T.D. Reached 12/28/79		17. Date Compl. (Ready to Prod.) 4/1/80		18. Elevations (DF, RKB, RT, GR, etc.) 3362.5' GR		19. Elev. Casinghead			
20. Total Depth 6700'		21. Plug Back T.D. 6651'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-6700'		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 5601-5716' Blinebry Oil & Gas										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNFD, DLL, Computer Processed Log, CBL										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8" OD		36# J-55		1354'		12 1/4"		525 SX			
7" OD		23 & 26#		6700'		8-3/4"		2075 SX			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										2-3/8" OD	
										5761'	
										-	
31. Perforation Record (Interval, size and number) 5601, 06, 17, 22, 24, 26, 28, 32, 34, 92, 96, 5702, 16' = 13 .48" holes											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
5601-5716'						1800 gal 15% HCL-NE acid. Frac w/30,000					
						gal cross-linked gelled, 13,350 gal CO2,					
						59,000# sd, rock salt diverter, 35 gals					
						2% KCL slick water.					
33. PRODUCTION											
Date First Production 1/20/80		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Prod			
Date of Test 3/14/80		Hours Tested 24 hrs		Choke Size -		Prod'n. For Test Period Oil - Bbl. 12		Gas - MCF 175		Water - Bbl. 6	
Flow Tubing Press. -		Casing Pressure -		Calculated 24-Hour Rate Oil - Bbl. 12		Gas - MCF 175		Water - Bbl. 6		Gas - Oil Ratio 14,583:1	
4. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By J. J. Ballard	
5. List of Attachments Logs as listed in Item 26 above & Inclination Report											
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED 		TITLE <u>Dist. Drlg. Supt.</u>						DATE <u>4/15/80</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
R. Salt 2472'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2610'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3440'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4016'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glerieta 5197'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5620'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6109'	T. Granite	T. Todilto	T.
T. Drinkard 6412'	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 5601' to 5716'	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.	None encountered
No. 2, from to feet.	
No. 3, from to feet.	
No. 4, from to feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	622	622	Surface, Red Bed				
622	1305	683	Red Beds				
1305	1390	85	Red Rock, Anhy				
1390	2435	1045	Salt & Anhy				
2435	2837	402	Anhy & Gyp				
2837	2915	78	Anhy				
2915	3000	85	Lime & Anhy				
3000	3560	560	Anhy, Sd & Gyp				
3560	3700	140	Anhy & Lime				
3700	3815	115	Lime				
3815	3910	95	Lime & Anhy				
3910	6422	2512	Lime				
6422	6700	278	Lime, Dolomite				

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