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LAND OFFICE			
TRANSPORTER	OIL		
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Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company Address Box 1710, Hobbs, New Mexico 88240 Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FUARED ANTOR 7/1/20
UNLESS AN EXCEPTION TO R-4970 Reason(s) for filing (Check proper box) X New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate N OBTAINED If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee State State 367 4 Tubb 0il & Gas 367 1980 Feet From The South Line and 1980 Feet From The East Unit Letter_ 36 21S , NMPM. Range 37E Line of Section Township County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X or Condensate Texas New Mexico Pipeline Company Box 2528, Houston, Texas
ddress (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas X Warren Petroleum Company 1589, Tulsa, Oklahoma If well produces oil or liquids, give location of tanks. L 36 21S 37E No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Gas Well Workover Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) X X Date Compl. Ready to Prod. P.B.T.D. Date Spudded Total Depth 12/10/79 4/1/80 6700**'** 6651' Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 3362.5' GR Tubb Oil & Gas 6159' 6034! Depth Casing Shoe Perforations 6700' 6159-6256' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 12½" 1354 9-5/8" OD 525 7" OD 8-3/4" 6700' 2075 2-7/8" OD 60341 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 1/13/80 Pump 4/13/80 Length of Test Tubing Pressure Casing Pressure Choke Size 24 hrs Water - Bbis. Ggs - MCF Actual Prod. During Test Oil-Bbls. 34 bb1s 24 10 GAS WELL Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Un DISTRICT ! CHURAVISOR TITLE -This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

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-Aller	(Signature)	
Dist. Drlg. Su	pt.	
	(Title)	
4/15/80		

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.