GTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT		ATION DIVISION	Form C-104 Revised 10-1-78				
		ATION DIVISION					
6AN1A FE	SANTA FE, NE	W MEXICO 87501					
LAND OFFICE		DR ALLOWABLE					
		AND SPORT OIL AND NATURAL GAS					
Conoco Inc.	<u></u>						
P.O. Box 460 E	lobbs, NM 88240		· · · · · · · · · · · · · · · · · · ·				
leason(s) for filing (Check proper b	ox j	Other (Please explain)					
New Well	Change in Transporter of: Oil X Dry G Casinghead Gas Condu						
change of ownership give name ad address of previous owner							
ESCRIPTION OF WELL AN		×					
Burger B-20	3 Pool Name, Including 1 3 Blinebry 0		ease Lease Nu deral or Fee LC-031670(b)				
Unit Letter;;	1980 North	ne and 660 Feet Fm	om The East				
Line of Section 20	20-S Range	38-Е , _{NMPM} , L	ea Count				
	RTER OF OIL AND NATURAL G						
Name of Authorized Transporter of Oll S or Condensate Address (Give address to which approved copy of this form is to Shell Pipeline Company P. O. Box 1910, Midland, Texas		dland, Texas					
ame of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas 🗌 Warren Petroleum		Address (Give address to which approved copy of this form is to be sent) Monument, New Mexico.					
well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rge. F 20 20 38	Is gas actually connected? Yes	When				
his production is commingled a	with that from any other lease or pool,	— 	PC-584				
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Some Res'v. Diff, Re				
ale Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
eriorations			Depth Casing Shoe				
		D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
			oil and must be equal to or exceed top of				
ST DATA AND REQUEST 1		pier recovery of iotal volume of iotal rpih or be for full 24 hours) Producing Method (Flow, pump, gas					
angth of Test	Tubing Pressure	Casing Pressure	Choke Size				
tual Prod. During Test	Oll-Bbis.	Water-Bbla.	Gas-MCF .				
·····							
IS WELL		·					
dun] Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
eting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Sbut-in)	Choke Size				
RTIFICATE OF COMPLIAN	iCE	1111 1	ATION DIVISION				
hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		APPROVED JUL 18 1983					
ve is true and complete to th	E DEBT OF MY KNOWLEDGE BNG DELIGI.	TITLE					
·			n compliance with RULE 1104.				
David L. Lugar		If this is a request for allowable for a newly drilled or deependent this form must be accompanied by a tabulation of the deviate					
(Signature) Administrative Supervisor (Tiule) July 15, 1983		well, this form must be accompanied by a labilition of the density tests taken on the wall in accordance with NULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I, 11, 111, and VI for changes of own well name or number, or transporter, or other such change of condit					
				. ()	ate)	Separate Forma C-104 ni completed wolla.	ust be filed for each pool in mult;