

COPY TO O. C. &

Form 2-330
(Rev. 5-63)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	Other ☐		
2. NAME OF OPERATOR <u>Conoco Inc.</u>					
3. ADDRESS OF OPERATOR <u>P.O. Box 460, Hobbs, N.M. 88240</u>					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <u>1980' FNL & 660' FEL</u> At top prod. interval reported below At total depth <u>Same</u>					
14. PERMIT NO.		DATE ISSUED			
15. DATE SPUDDED <u>3-20-80</u>		16. DATE T.D. REACHED <u>4-5-80</u>		17. DATE COMPL. (Ready to prod.) <u>5-16-80</u>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3557' GR</u>		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD <u>6840'</u>		21. PLUG, BACK T.D., MD & TVD <u>6840'</u>		22. IF MULTIPLE COMPL., HOW MANY* <u>dual</u>	
23. INTERVALS DRILLED BY <u>Rotary</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>5915'-6025' Blinbry oil & gas</u>		25. WAS DIRECTIONAL SURVEY MADE <u>Yes</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>DLL, GR, CNL, FDC, Caliper, GR-CCL</u>		27. WAS WELL CORED <u>No</u>			
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8"</u>	<u>36#</u>	<u>1421' GR</u>	<u>12 1/4"</u>	<u>520 SK.</u>	<u>150 SK.</u>
<u>7"</u>	<u>26#</u>	<u>6800' GR</u>	<u>8 3/4"</u>	<u>2536 SK.</u>	<u>350 SK.</u>
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
<u>2 3/8"</u>	<u>6050' GR</u>	<u>6245' KB</u>			
31. PERFORATION RECORD (Interval, size and number)					
<u>5916', 18', 20', 22', 24', 26', 29', 33', 46', 50', 83', 87', 5991', 6001', 03', 05', 13', 16', 6024' w/ 1 JSPF (19 holes)</u>					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
<u>5916'-6024'</u>		<u>94 bbls. TFW.</u>			
		<u>37,500 gal. gelled fluid, 84,500#</u>			
		<u>20140 sd. & 7500# 100 mesh sd.</u>			
33.* PRODUCTION					
DATE FIRST PRODUCTION <u>6-4-80</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Pumping</u>			WELL STATUS (Producing or shut-in) <u>Producing</u>
DATE OF TEST <u>6-4-80</u>	HOURS TESTED <u>24</u>	CHOKED SIZE <u>—</u>	PROD'N. FOR TEST PERIOD <u>→</u>	OIL—BBL. <u>12</u>	GAS—MCF. <u>5</u>
WATER—BBL. <u>0</u>	GAS-OIL RATIO <u>417</u>				
FLOW. TUBING PRESS. <u>20 psi</u>	CASING PRESSURE <u>20 psi</u>	CALCULATED 24-HOUR RATE <u>→</u>	OIL—BBL. <u>12</u>	GAS—MCF. <u>5</u>	WATER—BBL. <u>0</u>
OIL GRAVITY-API (CORR.) <u>38.7</u>					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Sold</u>					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Wm A. Butterfield</u>		TITLE <u>Administrative Supervisor</u>		DATE <u>6/17/80</u>	
U.S. GEOLOGICAL SURVEY		HOBBS, NEW MEXICO			

* (See Instructions and Spaces for Additional Data on Reverse Side)

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NMFH-4
FILE
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JUN 18 1980
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

ACCEPTED AND RECORDED

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JUN 20 1980

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF PRODUCE ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Blindby Tubb	5839	6323	Oil & Water	Rustler	1464
	6323	TD	Oil & Water	Top Salt	1547
				Base Salt	2583
				Top Yabs	2732
				Top Seven Rivers	2997
				Quinn	3565
				Penrose	3703
				Glorietta	5420
				Top Blindby	55839
				Blindby mkr	5914
				Top Tubb	6323
				Tubb mkr	6423
				TD Logger	6743

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JUN 24 1963

OIL CONSERVATION DIV.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. <u>LC 0316706</u>	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR <u>Conoco Inc.</u>		7. UNIT AGREEMENT NAME <u>NMFU</u>	
3. ADDRESS OF OPERATOR <u>P.O. Box 460 Hobbs N.M. 88240</u>		8. FARM OR LEASE NAME <u>Burger B-20</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1980' FNL & 660' FEL</u> At top prod. interval reported below <u>Same</u> At total depth <u>Same</u>		9. WELL NO. <u>3</u>	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED <u>3-20-80</u>		16. DATE T.D. REACHED <u>4-5-80</u>	
17. DATE COMPL. (Ready to prod.) <u>5-16-80</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3557' & R</u>	
19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT <u>Blincray/Tubb</u>	
20. TOTAL DEPTH, MD & TVD <u>6840'</u>		11. SEC., T., R., & OR BLOCK AND SURVEY OR AREA <u>Sec. 20, T-20S, R-38E</u>	
21. PLUG, BACK T.D., MD & TVD <u>6840'</u>		12. COUNTY OR PARISH <u>Lea</u>	
22. IF MULTIPLE COMPL., HOW MANY* <u>dual</u>		13. STATE <u>N.M.</u>	
23. INTERVALS DRILLED BY <u>→</u>		ROTARY TOOLS <u>All</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>6529'-6700 Warren Tubb</u>		CABLE TOOLS <u>None</u>	
25. WAS DIRECTIONAL SURVEY MADE <u>Yes.</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>DLG, GR, CNL, Caliper, GR-CCL</u>	
27. WAS WELL CORED <u>No.</u>		28. CASING RECORD (Report all strings set in well)	
CASINO SIZE		WEIGHT, LB./FT.	
9 5/8"		36#	
7"		26#	
DEPTH SET (MD)		HOLE SIZE	
1421' GR		12 1/4"	
6840' GR		8 3/4"	
CEMENTING RECORD		AMOUNT PULLED	
520 SK.		150 SK.	
2536 SK.		350 SK.	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
2 3/8"		DEPTH SET (MD)	
6704 GR		PACKER SET (MD)	
6245' KB		31. PERFORATION RECORD (Interval, size and number)	
6530', 34', 45', 47', 53', 55' w/ 1 JSPP (6 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6658', 62', 66', 73', 78', 86', 91', 6699' w/ 1 JSPP (8 holes)		DEPTH INTERVAL (MD)	
6530' - 6555'		AMOUNT AND KIND OF MATERIAL USED	
6658' - 6699'		148 bbls. FFW, 315 bbls. gelled fluid, 348 bbls. 28% HCl-NF-FE	
92 bbls. FFW, 252 bbls. gelled fluid, 240 bbls. 28% HCl-NF-FE		33. PRODUCTION	
DATE FIRST PRODUCTION <u>6-4-80</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Pumping</u>	
WELL STATUS (Producing or shut-in) <u>Producing</u>		DATE OF TEST <u>6-4-80</u>	
HOURS TESTED <u>24</u>		CHOKE SIZE <u>—</u>	
PROD'N. FOR TEST PERIOD <u>→</u>		OIL—BBL. <u>8</u>	
GAS—MCF. <u>TSTM</u>		WATER—BBL. <u>0</u>	
GAS-OIL RATIO <u>—</u>		FLOW. TUBING PRESS. <u>20psi</u>	
CASING PRESSURE <u>20 psi</u>		CALCULATED 24-HOUR RATE <u>→</u>	
OIL—BBL. <u>8</u>		GAS—MCF. <u>TSTM</u>	
WATER—BBL. <u>0</u>		OIL GRAVITY-API (CORR.) <u>40.2</u>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Sold</u>		TEST WITNESSED BY <u>W.D. Cates</u>	
35. LIST OF ATTACHMENTS <u>—</u>		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>W.D. Cates</u>		TITLE <u>Administrative Supervisor</u>	
DATE <u>6/17/80</u>			

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SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. - GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Blinberry Tubb	5839	6323	Oil & Water	Rustler	1464
	6323	TD	Oil & Water	Top Salt	1547
				Base Salt	2583
				Yates	2732
				Seven Rivers	2997
				Queen	3565
				Penrose	3703
				Glorieta	5420
				Top Blinberry	5839
				Blinberry mkr	5914
				Top Tubb	6323
				Tubb mkr	6423
				TD Logg	6773