



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-8980

Jennifer A. Salisbury
CABINET SECRETARY

October 20, 1997

Doyle Hartman
ATT: Starla Snyder
P. O. Box 10426
Midland, TX 79702-0426

RE: Reclassification of Well
A. B. Reeves, #6-A
Sec. 29-T20S-R37E
Eumont Yates SR-QU Pool

Gentlemen:

According to the recently submitted Gas-Oil-Ratio Test dated 5-9-97, the above-referenced well will be reclassified from a prorated gas well to an oil well in the Eumont Yates Seven Rivers Queen Pool effective January 1, 1997, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 3, 1997.

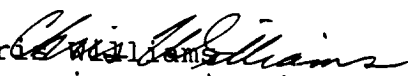
If the well is to be reclassified to an oil well in the Eumont Yates Seven Rivers Queen Pool, please submit the following:

- 1.) Revised Form C-102 acreage dedication plat, outlining 40 acres for this oil well completion.
- 2.) Form C-104 showing reclassification from gas to oil effective January 1, 1998, and designating change of transporters to oil and casinghead gas.

If you have questions, concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Chris Williams
Supervisor, District I

CW:nm

PLEASE NOTE: This well should have been reclassified in 1996.

Submit 2 copies to Appropriate District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

Form C-116
Revised 1/1/89

10-30-97

GAS-OIL RATIO TEST

Operator Doyle Hartman, Oil Operator		Pool Eumont Yates SR-QU		County Lea								
Address P. O. Box 10426, Midland, TX 79702		TYPE OF TEST - (X)		Completion ☐ Special ☐								
LEASE NAME Reeves, A. B.	WELL NO. 6	LOCATION			DATE OF TEST 05/12/97	CHOKE SIZE 64	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS 24	PROD. DURING TEST		GAS - OIL RATIO CU.FT/B
		U A	S 29	T 20S						R 37E	WATER BBLs. 16	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Starla Snyder
Signature

Starla Snyder, Production Analyst

Printed name and title

10/21/97

Date

915-684-4011

Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)

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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator	Doyle Hartman	Pool	Eumont Yates 7 Rvrs Queen Gas			County	Lea						
			Address	P. O. Box 10426 Midland, TX 79702-0426	TYPE OF TEST - (X)								
								Scheduled ☒ X	Completion ☐	Special ☐			
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.
		U	S	T						R	WATER BBLs.	GRAV. OIL	
Britt Britt Laughlin Gas Com	1	M	06	20S	37E	5-9-97	SI	-	24	-	-	-	-
	2	C	08	20S	37E	5-9-97	P	-	24	1	-	755	-
	4	N	05	20S	37E	5-9-97	P	-	24	1	-	623	-
	5	A	08	20S	37E	5-9-97	SI	-	24	-	-	-	-
	6	O	05	20S	37E	5-9-97	SI	-	24	-	-	-	-
	8	I	05	20S	37E	5-9-97	P	-	24	-	-	295	147/4
	7	J	05	20S	37E	5-9-97	P	-	24	-	-	161	109
	Hanson State	7	B	16	20S	37E	5-9-97	P	-	24	-	-	689
Meyer B-27	1	E	27	20S	37E	5-9-97	P	-	24	-	-	109	109
Meyer B-28	2	O	28	20S	37E	5-9-97	P	-	24	-	-	103	-
Reeves, A. B. Hydrocarbons, Ltd.	3	C	33	20S	37E	5-9-97	SI	-	24	1	-	-	-
	6	A	29	20S	37E	5-9-97	P	-	24	7	-	65	65
	7	C	29	20S	37E	5-9-97	P	-	24	-	-	93	-

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Signature

Starla Snyder Production Analyst

Printed name and title

5-12-97

Date

915-684-4011

Telephone No.