



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

June 15, 1995

Doyle Hartman
ATT: Don Mashburn
P O Box 10426
Midland, TX 79707

RE: Reclassification of Well
A. B. Reeves, #6-A
Sec. 29-T20S-R37E
Eumont Yates SR-QN Pool

Gentlemen:

Due to the recently submitted scheduled Gas-Oil Ratio Test the above-referenced well will be reclassified from gas to oil effective July 1, 1995, and the gas allowable cancelled on that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by June 29, 1995.

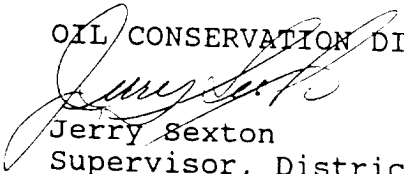
If the well is to be reclassified from gas to oil you will need to file the following:

- 1.) C-104 showing reclassification from gas to oil effective July 1, 1995 and changing the transporter to oil & casinghead gas.

If you have questions concerning the above, please contact Nelda at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS:nm

4-15-95

Submit 2 copies to Appropriate
District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Wpr

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator Doyle Hartman, Oil Operator		Pool Eumont (Y-7R-Qn)		County Lea											
Address P.O. Box 10426 Midland, Texas 79702		TYPE OF TEST - (X)		Completion <input type="checkbox"/> Special <input type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZ E	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW- ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.
		U	S	T	R							WATER BBL.	GRAV. OIL	OIL BBL.	
Reeves, A.B. <i>Reeves</i>	6	A	29	20S	37E	4-15-95	P	64	23		24	17	0	85	---

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Don Mashburn
Don Mashburn, Production Supervisor

Printed name and title

4-21-95

(915) 684-4011

Date Telephone No.

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[Signature]

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Form C-116
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GAS - OIL RATIO TEST

Pool

Fumont (Y-7R-Qn)

County

Lea

Operator
Doyle Hartman, Oil Operator

Address

P.O. Box 10426 Midland, Texas 79707

TYPE OF
TEST - (X)

Scheduled ☒ XX

Completion ☐

Special ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE	CHOKES	TBG. PRESS.	DAILY ALLOW. ADLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS M.C.F.		GAS - OIL RATIO CU/FT/BDL
		U	S	T	R							WATER BDL'S.	GRAV. OIL	OL BDL'S.	GAS M.C.F.	
Brite A-6	✓1	N	6	20S	37E	4-2-95	48/64	50		24					202	-
Brite Laughlin Com	✓1	C	0	20S	37E	4-2-95	32/64	156		24		227			134	-
Brite Laughlin Com	✓4	A	0	20S	37E	4-2-95	46/64	35		24		7	29.3	5	577	115,400
Brite Laughlin Com	✓6	I	5	20S	37E	4-2-95				24						
Hansen State	✓7	B	16	20S	37E	4-2-95	68/64	67		24					1203	-
Meyer B-27	✓1	E	27	20S	37E	4-2-95	52/64	23		24		1	32.7	1	132	132,000
Meyer B-28 AC-2 Com	✓2	O	28	20S	37E	4-2-95	128/64	23		24					115	-
Meyer B-28 AC-2 Com	✓3	C	33	20S	37E	4-2-95				24						
Reeves, A.B. Redoubt	✓6	A	29	20S	37E	4-2-95	64/64	24		24		14	33.2	1	79	79,000
Reeves, A.B. Redoubt	✓7	C	29	20S	37E	4-2-95	64/64	23		24					109	-
State "A" Com	✓4	A	0	21S	37E	4-2-95	55/64	27		24					259	-
State "A" Com	✓5	Q	5	21S	37E	4-2-95	46/64	26		24					255	-

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Don Mashburn, Production Supervisor

Printed name and title

Date

4-5-95 915-684-4011 Telephone No.