Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

CO WELL FIRE

State of New Mexico rgy, Minerals and Natural Resources Depart.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST F	OR ALLOWA	BLE AND	AUTHOR	IZATION			
I.		ANSPORT OIL						
Operator				Well API No. 30-025-26588				
Doyle Hartman Oil Operator Address								
P.O. Box 10426 Mid1		2						
Reason(s) for Filing (Check proper box) New Well		- T	[] Ou	net (Please exp	lain)			
Recompletion	· -	n Transporter of: Dry Gas						
Change in Operator	Casinghead Gas	Condensate						
If change of operator give name and address of previous operator	 							
II. DESCRIPTION OF WELI	L AND LEASE	•						
Lease Name	· · · · · · · · · · · · · · · · · · ·			lease	Lease No.			
A.B. Reeves	6	Eumont (Y-	R-QN Pro Gas) State, F			Federal or Fee		
Unit LetterA	. 660	_ Feet From The No	rth	610.	·	Eas	t ,	
						et From The	Line	
Section 29 Towns	hip 20S	Range 37E	, N	MPM, Lea	·	· - · - · · · · · · · · · · · · · · · ·	County	
III. DESIGNATION OF TRA	NSPORTER OF C	IL AND NATU	RAL GAS					
Name of Authorized Transporter of Oil XX or Condensate				Address (Give address to which approved copy of this form is to be sens) P.O. Box 4666 Houston, Tx 77210-4666				
EOTT Energy Pipeline Limited Partnership Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)					
				The second contract approved copy of this form is to be seen,				
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge. 20S 37E	Is gas actual	ly connected?	When	?		
If this production is commingled with the			ling order num	ber:	l			
OPER. OGRID NO. 64	123							
PROPERTY NO. 505	9 Oil Wel	Gas Well	New Well	Workover	Deepen	Plug Back Sam	e Res'v Diff Res'v	
POCL CODE THE	pl. Ready t	o Prod.	Total Depth	<u></u>	_l	P.B.T.D.		
EFF. DATE	mylucing E	iomatica	Top Oil/Gas	Pav				
APINO. 30-125-26589			100 012 023 129			Tubing Depth		
1PINU. 3(1-11/25-25589-							Depth Casing Shoe	
			CEMENTI	NC PECOE	DD			
THANSPORTER 37490 TRANSPORTER TRANSPORTER TRANSPORTER TRANSPORTER TRANSPORTER			CEMENTING RECORD DEPTH SET			SACKS CEMENT		
WATER POD								
OIL WELL (Test must be after	recovery of total volume	of load oil and mus	the equal to o	n avasad tan all	lawahla fan thi	adamik an ba fan 6.	U 24 b)	
Date First New Oil Run To Tank Date of Test				be equal to or exceed top allowable for this depth or be for full 24 hours.) Proxincing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas- MCF			
						<u></u>		
GAS WELL Actual Prod. Test - MCF/D				Inth Control and Ch				
Actual Flot. Test - Mc17D			Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
VI ODED ATOR CERTIFIC	CATE OF COLO	DIVANCE	٠					
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above it true and complete to the best of true heaviledge and belief.			(OIL CONSERVATION DIVISION				
			11					
is true and complete to the best of my knowledge and belief.				Date Approved				
Solo	relle							
Signature			∥ By_				7.3	
Printed Name Title			Title					
12-19-94 Date		15)684-4011 ephone No.				*****		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form most be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.