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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

The Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2083

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

· · · · · · · · · · · · · · · · · · ·		TOTRA	INSP	OH I OIL	AND NA	TUHALGA					
Operator Doyle Hartman							ı	API No.			
Address				025-26588							
P. O. Box 10426, Midland,	Texas 797	702									
Reason(s) for Filing (Check proper box)		_		XX Oth	er (Please expl	ain)				
New Weil		Change in Transporter of:				Reclassified from Eumont (Y-7R-QN) Oil to Eumont					
Recompletion \square	Oil Dry Gas Condensate				(Y-7R-QN) Pro Gas - Transporters remain the same						
Change in Operator	Casingnea	ic Gas	Conde	nsate		++ -=	1 93				
nd address of previous operator											
I. DESCRIPTION OF WEL	L AND LE	ASE									
Lease Name			Pool N	iame, Includi	ng Formation	· 		of Lease	L	ease No.	
A. B. Reeves Location		6	Eumo	ont (Y-7R	-ON) Pro C	as	State	Federal of Fee			
Unit LetterA	:6	60	_ Feet F	rom The N	orth Lin	e and6	<u>10 </u>	eet From The _	Fast	Line	
Section 29 Town	ship 20S	5	Range	37E	, N	МРМ,		lea		County	
III. DESIGNATION OF TRA				D NATU	+		1 . 1				
Name of Authorized Transporter of Oil		or Conde	Pare	XX	1		• • •	d copy of this for.	m is to be se	ini)	
Shell Pipeline Name of Authorized Transporter of Cas	singhead Gas	thead Gas or Dry Gas 🔀				, Houston, ve address so w			OOL copy of this form is to be sent)		
Doyle Hartman					P. O. Box 10426, Midland, Te						
If well produces oil or liquids,	Unit	Unit Sec.		Rge.	Is gas actually connected?			When?			
give location of tanks.	_ _A	29	20S	37E	Yes		110	-13-80			
f this production is commingled with the IV. COMPLETION DATA	at from any oth	her lease or	pool, gi	ve commingl	ing order num	ıber:					
		Oil Wel	ı	Gas Well	New Well	Workover	Deepen	Plug Back S	Same Res'v	Diff Res'v	
Designate Type of Completic		1				<u> </u>	1	<u> </u>		<u>.j</u>	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Produc			ormation	Δ.	Top Oil/Gas Pay			Tubing Depth			
Perforations					<u>i</u>			Depth Casing	Shoe	·	
		TIBING	CASI	NG AND	CEMENTI	NG RECOR	3D				
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					<u> </u>			<u> </u>			
V. TEST DATA AND REQU	FST FOR	ALLOW	ARLF		! -			<u> </u>	 		
OIL WELL (Test must be afte					be equal to o	r exceed top all	owable for th	is depth or be fo	r full 24 hoi	urs.)	
Date First New Oil Run To Tank	Date of Te		-7			lethod (Flow, p	- · · · · · · · · · · · · · · · · · · ·		<u> </u>	- -	
	-				<u> </u>			Chales S'-	Choke Size		
Length of Test	Tubing Pro	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WFLL	<u> </u>							1			
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Tubing Process (Chin in)						(Ch		Choke Size			
Testing Method (pitot, back pr.)	ruoing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			CHURE SIZE		
VI. OPERATOR CERTIF	CATE OF	F COM	PLIA	NCE		011 00:					
I hereby certify that the rules and re	-						12FK ∧	'ATION E		_	
Division have been complied with a is true and complete to the best of n		_	ven abov	ve				JUL	<u>,</u> 0 6 '9'	<u>L</u>	
\bigcap ,		miu dellel.			Date	e Approve	ed				
Tatuk K. Wome	ll										
Signature				 	By_	C Pit	GINAI SPO	NED BY JERI	PY CEYT)N	
_Patrick K. Worrell		Eng	gineer			ORI		ET I SUPERVI		···	
Printed Name 5-19-02		015/69/	Title		Title						
5-19-92 Date		915/684 Tel	+-4011 ephone			٠.					
		10	-p~.		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.