STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTR CT OFFICE

April 22, 1992

BRUCE KING GOVERNOR

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Doyle Hartman P.O. Box 10426 Midland, TX 79707

Attn: Patrick K. Worrell

RE: Reclassification of Well Eumont Pool A.B. Reeves #6 Unit A, Sec. 29, T20S, R37E

Gentlemen:

Due to the recently submitted scheduled gas/oil ratio test the above-referenced well will be reclassified from an oil well to a gas well in the Eumont Pool effective July 1, 1992.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by April 30, 1992.

If the well is to reclassified to gas you will need to file revised C-102 showing 160 acres for both your A.B. Reeves #6-A and #7-C. The reclassification of the #6 back to gas will cause this to revert back to the 160-acre proration unit previously approved by R-6276-A. We will need a letter stating that you wish to reactivate the 160-acre proration unit due to reclassification of #7 from oil to gas.

Also, we will need C-104 showing the correct gas transporter if it changes due to reclassification as well as a statement that the gas well gas is separately metered.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

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Submit 2 copies to Appropriate P.O. Drawer DD, Artesia, NM 88210 P.O. Box 1980, Hobbs, NM 88240 District Office. 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT DISTRICT **MATRICT III**

Operator



State of New Mexico Energy, Minerals and Natural Resources Department

۱ Revised 1/1/89 Form C-116

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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GAS - OIL RATIO TEST

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Instructions:										I h	ereby ce	rtify that	I hereby certify that the above information is	ve infor	mation is	s true and

order that well can be assigned increased allowables when authorized by the Division. which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in

Specific gravity base will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

Patrick K. Worrell Printed name and title	Engineer
4-13-92	(915)684-4011
Date	Telephone No.

Signature

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complete to the best of my knowledge and belief.

Date