- 04-10-90 RU Gene's Well Service Unit. POOH w/rods and pump. Found pump bottom hold down broken.
- 04-11-90 Killed well. POOH w/120 jts 2-7/8" OD 8RD, 6.5 #/ft, EUE tubing + 3' perf sub + 30' MA (Total 3737'). RIH w/4-3/4" bit, 4 - 3-1/2" drill collars, X-over and 110 jts of 2-7/8" OD tubing. Landed string at 3512'. SDON
- 04-12-90 RU foam circulating unit, power swivel and Nowsco. Establish circulation, lower tubing to sand fill at 3746' RKB. Drill and clean out frac sand from 3746' to 3838' and then drill cement from 3838' to top of float collar at 3896'. New PBTD @ 3896' RKB. Circulate hole for 1-1/2 hrs. Start POOH w/work string. SDON
- 04-13-90 Finish pulling 2-7/8" tubing, drill collars and bit. RIH w/120 jts new 2-3/8" OD 4.7 #/ft 8 RD EUE tubing + SN + 18' MA. Landed tubing at 3817' RKB. Ran 2" X 1-1/4" X 12' THD insert pump, 101 - 3/4" API Class C rods, 48 - 7/8" API Class C rods and 6' of rod subs. Spaced out pump and started well pumping at 11 SPM X 53" Stroke X 101/4" pump.
- 04-14-90 Well producing 66 MCFPD and 76 BWPD. FCP = 32 psig.
- 04-16-90 Remove old Bethlehem C1140-143X64 pumping unit and CE66 14 HP gas engine and install American 80D-119-64 pumping unit with Toshiba 20 HP NEMA-D motor and size 2 panel. Return well to pumping. No test.

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