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## State of New Mexico ergy, Minerals and Natural Resources Depart. nt

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Database         30-025-26586           Database         Display Control Provided Approxed and Control Provided Control Provided Control Provided Control Control Provided Control Control Provided Control Control Provided Control Provided Control Provided Control Provided Control Provided Control Contr	Doyle Hartman							W	ell API No.		
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Charge of periodic operator         Categold Gas         Concentrate         Elifective 12-1-83           I charge of periodic operator         OLYX Energy Company, 2, 0, Box 1861, Midland, Texas 79702         Jane Market Stress 79702           I DESCRIPTION OF WELL AND LEASE         6         Subton 1 (7-7)(-10)         Jane Mon           I DESCRIPTION OF WELL AND LEASE         6         Subton 1 (7-7)(-10)         Jane Mon           Loadon         6         Subton 1 (7-7)(-10)         Subton 1 (7-7)(-10)         Jane Mon           Loadon         Subton 1 (7-7)(-10)         Subton 1 (7-7)(-10)         Subton 1 (7-7)(-10)         Jane Mon           Loadon         Socian 2 (7-7)(-10)         Subton 1 (7-7)(-10)         Subton 1 (7-7)(-10)         Jane Mon           Loadon         Socian 2 (7-7)(-10)         Socian 2 (7-7)(-10)         Socian 2 (7-7)(-10)         Jane Mon		Oil	Chang	e in Transpor	ter of:	1					
And and experience give same         Oryx Energy Company, P. O. Box 1861, Midland, Texas 79702           LD ESCRIPTION OF WELL AND LEASE         (and None A. B. Reaves)         61         Entrone ((-711-4))         Kind of Law         (and None A. B. Reaves)         61         Entrone ((-711-4))         Kind of Law         Pec           A. B. Reaves         61         Entrone ((-711-4))         Kind of Law         Pec         Pec           Call Later         60         Feel Prom The         North         file to the feel         Pec           Section         29         Treamble         203         Range         37E         North         Least         Comm           Marked State of periods         29         Treamble         Comm         Comm         Comm         Comm           Marked State of periods         Comm         Comm         Comm         Comm         Comm         Comm           Marked State of periods         Comm         Comm         Comm         Comm         Comm         Comm           Marked State of periods         Comm         Comm         Comm         Comm         Comm         Comm           Marked State of periods         Comm         Comm         Comm         Comm         Comm         Comm         Comm			thead Gas			Effer	tivo 12	-1.90			
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A. B. Recycling       Well No.       Peet Name, Including Formation       Kind of Laze, Suite, Federal or Tet       Line No.         Lavalian       A. B. Recycling       Control to (V-TR-QD)       Suite, Federal or Tet       Tec         Lavalian       Control to (V-TR-QD)       North       Line and       510       Fest From The       East         Section       29       Township       205       Resign       37E       Line and       510       Fest From The       Control         Marce of Autobioins       Transponteries of Oll       ADD NATURAL GAS       Control	- DLOCIUL HUN UP WEI	L AND L	EASE								
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Unit Latur       A       660       Peet From The       East         Segion       29       Township       205       Risge       372       NMPM.       Lea       Committee         II.       DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Shell Pipeline       Committee       Committee       NMPM.       Lea       Committee         When of Audonated Transporter of Case point       or Condensite       EX       Address (Gine address to which approved copy of this form is to be seried)       P. O. Box 264(8). Houset on roll this on to be seried)         When of Audonated Transporter of Case point       or Condensite       EX       Address (Gine address to which approved copy of this form is to be seried)         When of Audonated Transporter of Case point       Oak       Exace Total       Figue       10012000000000000000000000000000000000	Location		0	Lumo	ont (	Y-7R-Qn)		Stat	e, Federal or Fe	ě	
Section         29         Townsip         205         Range         37E         , MMPM.         Lea         Count           II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Address (Gree address to which approved copy of hald form is to be send)         Address (Gree address to which approved copy of hald form is to be send)         P. O. Box 2648, Houston, TX 77001           Phild Transport of Catageted Ga         or Drop Catageted Ga         Or Drop Catageted Ga         Other Statural Cas Co.         P. O. Box 2648, Houston, TX 77001           Phild Transport of Catageted Ga         or Drop Cas CS         Address (Gree address to which approved copy of hald form is to be send)           Used production in inguids,         Cata Transport of Catageted Ga         Other Statural Cas Co.         P. O. Box 2648, Houston, TX 77001           Phild Transport of Catageted Ga         Or Drop Catageted Ga         Other Statural Cas Co.         P. O. Box 2648, Houston, TX 77001           Phild production in commisplex with half form asy other base or pool, give commansplex order summer.         Other Statural Cas Complexitor or Catageted Ga         P. O. Box 2648, Houston, TX 77001           Designate Type of Completion - (X)         Out Weil         Oas Weil         New Weil         Weee 7           Designate Type of Completion - (X)         Date Compl. Ready to Prod.         Tread Dippid         P. D. Page Back Same Reav         Datf Reave Date Completion Foresuped Complexiton Catageter C	Unit Letter A		660								
Button         200         Range         37E         MPM         Lea         Count           IL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         or Condensate         EXX         P. O. Box 2648. Houston, TX 70001         The second states in which approved copy of the form is to be sent)           The of Autional Transport of Count and the sent)         P. O. Box 2648. Houston, TX 70001         P. O. Box 2648. Houston, TX 70001         P. O. Box 2648. Houston, TX 70001           Presting of Autional Transport of Advanced in the sent)         Part of the sent and the sent)         P. O. Box 2648. Houston, TX 70001         P. O. Box 2648. Houston, TX 70001           Presting of the indust, induced in the sent)         Performance of the sent and the sent)         P. O. Box 2648. Houston, TX 70001         P. O. Box 2648. Houston, TX 70001           Velocities is converged with that from any other lase or pool, give constanging ond number.         Performance         P. D. Tacks 79762         P. S.T. Yes           Designate Type of Completion - (X)         For Weil Cas Met         New Weil Workover         Deepen         Pug Back Issue Resv. Diff Res for a state set of pool, give constanging ond number.           Designate Type of Completion - (X)         For Diff Cas Tay         Taking Deepth         Prog Back Issue Resv. Diff Res for full set hours.           Microard Mathematic Resource of the set of pool Size         Deepth Rest         Deepth Casing Sixee         Deepth Casing Sixee		:		Feet From	n The	North Lin	e and61(	)	Feet From The	East	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Common termination of the second to second the second of the second of	Section 29 Town	ship	20S			7F			action the		l
Shell Pipeline       Longeneric         Weil produce of Camponed Gas       Or Day Gas         P. O. Box 2648, Housston, TX 77001         Yeil produce of inguid.       Using See         Veil produce of inguid.       Oli Weil         Designate Type of Completion - (X)       Oli	II DESIGNATION OF T					N	MPM,	Lea			Count
Shell Pipeline       Longeneric         Weil produce of Camponed Gas       Or Day Gas         P. O. Box 2648, Housston, TX 77001         Yeil produce of inguid.       Using See         Veil produce of inguid.       Oli Weil         Designate Type of Completion - (X)       Oli	Name of Authorized Transporter of O'	NSPORT	ER OF	OIL AND	NATU	RAL GAS					
Inter Fund Indicating Presspeet of Casaghead Gas       or Dry Gas [203]       Address (Give address to which approved cony of how form is to be not)         Yealing Address (Give address to which approved cony of how form is to be not)       Address (Give address to which approved cony of how form is to be not)         Yealing Address (Give address to which approved cony of how for main to be not)       Yealing Address (Give address to which approved cony of how form is to be not)         Yealing Address (Give address to which address to which approved cony of how for main to be not)       Yealing (Give address to which address to which approved cony of how for main to be not)         Yealing Address (Give address to which address to	Shell Pipeline		or Cond			Address (Giv	e address to w	hich approve	d come of this t		
Initial pose 66 Natural Cass Co.       Address Core address to which approach core of points to be send.         Initial Podection is reputded.       Cail Sec.       Twy.       Rec. if seas a standard core address of the send.         Initial Podection is reputded.       Cail Sec.       Twy.       Rec. if seas a standard core address of the send.         Initial Podection is reputded.       Cail Sec.       Twy.       Rec. if seas a standard core address of the send.         Vector of task.       Cail Sec.       Twy.       Rec. if seas a standard core address of the send.         Vector Of task.       Cail Sec.       Oil Well       Gas Well       New Well       Workover       Deepee       Flug Back [Same RecV]       Diff Rec         Designate Type of Completion - (X)       Oil Well       Gas Well       New Well       Workover       Deepee       Flug Back [Same RecV]       Diff Rec         Designate Type of Completion - (X)       Oil Well       Gas Well       Tool Depth       Tool Depth       PB.T.D.         values (GE, RKE, RT, GR, etc.)       Name of Producing Formation       Top Oil Gas Fly       Tubling Depth       Depth Casing Shoe         TEST DATA AND REQUEST FOR ALLOWABLE       Twee sect top allowable for this depth or be for fail 24 hours.)       Producing Method (Flow, pump, gas IQ, etc.)       SACKS CEMENT         gh of Tes       Tubling Pressure	Name of Authorized Transporter of Cas	inghead Cas			_	0.	DOX 204	o, nous	ton TY -	77001	
ve location of tanks.       Uit I See.       Two.       Rgt.       Is gas actually connected?       Wites 7         thill production is commispiled with that from any other lasse or pool, by 37F       Yes       10-13-80       Vector         V. COMPLETION DATA       Oil Well       Gas Well       New Weil Workover       Deepen       Plug Back [same Rest v] Diff Ref         Designate Type of Completion - (X)       Oil Well       Gas Well       New Weil Workover       Deepen       Plug Back [same Rest v] Diff Ref         at spudded       Date Compl. Ready to Prod.       Total Depth       P.B.T.D.       P.B.T.D.         valions (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top Oil/Gas Fig       Tubing Depth         revalues       Tubing C, CASING AND CEMENTING RECORD       Depth Casing Since       Depth Casing Since         HOLE SIZE       CASING & TUBING, CASING AND CEMENTING RECORD       EFITS New Oil Rue To Task       Date of Tes       Producing Method (Fiow, pump, gas (§, etc.))         TEST DATA AND REQUEST FOR ALLOWABLE       Intel for the depth or be for fall 24 hours.)       Producing Method (Fiow, pump, gas (§, etc.))         The New Oil Rue To Task       Date of Test       Producing Pressure       Choice Size         abl Prod. During Test       Oil - Bbls.       Water - Ibik       Gas-MCF         Sth of Test       O	IIIIIIps 66 Natur	al Gas	Co.	or Dry Ga	s XX	Address (Give	address to w	hick			
hit production is commission with bat from any other lease or pool, give comminging order number:       ID-13-80         Designate Type of Completion - (X)       Oil Well       Gas Well       New Well       New Well       Designate         Designate Type of Completion - (X)       Oil Well       Gas Well       New Well       New Well       Designate       Designate Ravy Drift Rev         ate Spatial       Date Completion - (X)       Oil Well       Gas Well       New Well       Workover       Design Rev       Plast Same Rev       Drift Rev         wations (DF, RKB, RT, GR, etc.)       Name of Producing Fernation       Top Oil/Gas Fig       Tubing Depth       Tubing Depth         forations       TUBING, CASING AND CEMENTING RECORD       Depth Casing Since       Depth Casing Since         TEST DATA AND REQUEST FOR ALLOW ABLE       Casing A TUBING SIZE       DEPTH SET       SACKS CEMENT         Fina New OI Run To Tak       Date of Trag       Producing Method (Flow, pump, gas lift, etc.)       Sace ACF         Strait AWOI Run To Tak       Date of Trag       Producing Method (Flow, pump, gas lift, etc.)       Gase-MCF         g Modi Casing Tessare (Sinul-tie)       Casing Pressure       Casing Pressure       Casing Pressure       Casing Pressure       Oil Condensate         g Method (paor, back pr)       Tubing Pressure (Sinul-tie)       Casing Pressure	well produces oil or liquida			Two				e, Odes	sa, Texas	5 79762	seni)
International production is communication and other trace or pool, give communication of number:       10-13-80         Image: Designate Type of Completion - (X)       Oil Well       Gas Well       New Well       Workover       Deepen       Plag Back [Same Res'V] Diff Ref         Image: Designate Type of Completion - (X)       Oil Well       Gas Well       New Well       Workover       Deepen       Plag Back [Same Res'V] Diff Ref         Image: Designate Type of Completion - (X)       Date Compl. Red/y to Prod.       Tool Depoin       Plag Back [Same Res'V] Diff Ref         Internations       Date Compl. Red/y to Prod.       Tool Depoin       Plag Back [Same Res'V] Diff Ref         Internations       Date Compl. Red/y to Prod.       Tool Depoin       Tubing Deputh         Internations       TUBING, CASING AND CEMENTING RECORD       Depth Casing Since       Depth Casing Since         Its Internation       TUBING is CASING AND CEMENTING RECORD       Depth Casing Since       SACKS CEMENT         Its Internation       Treat TuBING is Casing Freesure       Depth Casing Since       SACKS CEMENT         Its Internation       Treat must be ofter recorry of tool volume of local oil and must be equal to an escend top allowable for that depth or be for full 24 hours.)       Prod. During Test       Oil A hours.)         Sh of Test       Tobing Pressure (Sinut-an)       Casing Pressure (Sinut-an)       Casing Pr		A	1 20			1 to gas actually	connected?	When	en ?		
Designate Type of Completion - (X)       Oil Weil       Cas Weil       New Weil       Workover       Deepen       Plug Back       Same Resv       Diff Ref         ate Spadded       Date Compl. Ready to Prod.       Total Depth       P.B.T.D.       P.B.T.D.         evalues (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top Oil/Cas Pay       Tubing Depth         devalues       Depth Casing Shoe       Depth Casing Shoe       Depth Casing Shoe         HOLE SIZE       CASING & TUBING CASING AND CEMENTING RECORD       Depth Casing Shoe         WELL       Att must be after recovery of total oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         WELL       The arm must be after recovery of total oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         ef First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         all Prod. During Test       Oil - Blik.       Water - Bols.       Gas MCF         S WELL       Langth of Test       Bols. Cocdensate/MMCF       Oravity of Condensate         Michael Stewart       Englineerr       Tubing Pressure       Classing Pressure       Olil CONSERVATION DIVISION         Depended (prior, back pr /)       Tubing Pressure (Shui-tar)       Classing Pressure (Shui-tar)       Choke Size	COMPLETION DATE:	it from any ot	ther lease of	r pool, give a	omminol	ing order puret			10-13-80		
Instruct Fifty Coll Completion - (X)     Control     New Weil     Workover     Deepen     Plug Back [Same ResV] Diff Rest       It als Spacked     Date Completion - (X)     Total Depth     P.B.T.D.       verations (DF, RKB, RT, GR, dc.)     Name of Producing Formation     Top Oil/Gas Fay     Tubing Depth       forations     TUBING, CASING AND CEMENTING RECORD     Depth Casing Shoe       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT       TEST DATA AND REQUEST FOR ALLOWABLE     Intermediate of the depth or be for full 24 hours.)     Producing Method (Flow, pump, gas life, etc.)       YWELL     (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Producing Method (Flow, pump, gas life, etc.)       gh of Test     Tubing Pressure     Casing Pressure     Choke Size       al Prod. During Test     Oil - Bbis.     Water - Hols.     Gravity of Condensate       g Method (puor, back pr.)     Leagth of Test     Bbis. Condensate/MMCF     Gravity of Condensate       g Method (puor, back pr.)     Tubing Pressure (Shuthin)     Chaing Pressure (Shuthin)     Choke Size       OPERATOR CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION     Date Approved     APR 1 9 1990       Michael. Stewart     Eng Incerr     Tate     Dist Recer     APR 1 9 1990       Michael. Stewart <td></td> <td></td> <td></td> <td></td> <td></td> <td>-9 and HUND</td> <td></td> <td></td> <td></td> <td></td> <td></td>						-9 and HUND					
ate Spudded       Date Compl. Ready to Prod.       Total Depth       P.B.T.D.         availables (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top Oli/Gas Pay       Tubing Depth         forations       Depth Casing Shoe       Depth Casing Shoe       Depth Casing Shoe         HOLE SIZE       CASING & TUBING, CASING AND CEMENTING RECORD       Depth Casing Shoe         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         TEST DATA AND REQUEST FOR ALLOWABLE.       Vertex must be doer recovery of total volume of load ail and must be equal to ar exceed top allowable for this depth or be for full 24 houre.)       Producing Method (Flow, party, p	Designate Type of Completion	n - (X)	Oil Wei	II Gas	Well	New Well	Workover	Deepen			
evaluons (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top OiJ/Oas Fay       Tubing Depth         informations       TUBING, CASING AND CEMENTING RECORD       Depth Casing Shoe         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         TEST DATA AND REQUEST FOR ALLOWABLE       DEPTH SET       SACKS CEMENT         VWELL       (Test must be gher recovery of total volume of load oil and must be equal to or exceed tog allowable for this depth or be for full 24 hours.)         First New Oil Rus To Tank       Date of Test       Producing Method (Flow, pump, as life, etc.)         al Prod. During Test       Oil - Bbls.       Water - BDis.       Gas- MCF         S WELL       Length of Test       Bbls. Cot densite/MMCF       Oravity of Condensate         g Method (puor, back pr.)       Tubing Pressure (Snut-in)       Casing Pressure (Snut-it)       Choke Size         OPERATOR CERTIFICATE OF COMPLIANCE       Diff. Conservation       OIL CONSERVATION DIVISION         Michael Strewart       Engineerr       The       APR 1 9 1990         By	ate Spudded		DI Ready 1					Dapeli	Flug Back  2	same Res'v	Diff Res'
forations       Index include       Index includes       Index inclu			-p. Roady t	o riog.		Total Depth			P.B.T.D.		
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Depth Casing Shoe         TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         TEST DATA AND REQUEST FOR ALLOWABLE       OULCONSERVATION DEFORMED       SACKS CEMENT         WELL       (Test must be after recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 houre.)       Test mew Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, stc.)         gth of Test       Tubing Pressure       Casing Pressure       Choke Size         ail Prod. Test       Oul - Bbls.       Water - Bbls.       Gas- MCF         S WELL       ail Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMXCF       Gravity of Condensate         g Method (puor, back pr.)       Tubing Pressure (Shut-ID)       Casing Pressure (Shut-ID)       Casing Pressure (Shut-ID)         OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       Date Approved       APR 1 9 1990         mature       Michael Stewart       Engineer       ORIGINAL SIGNED BY 100 1990       By         mature       Tube       Tube       DISTRICT 1 SUPE       Title         structure       Tube       Tube       DISTRICT 1 SUPE       Structure         structure       Tube       T	forations		-			rop Old Oas ra	.y		Tubing Depth		
TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING A TUBING SIZE       DEPTH SET       SACKS CEMENT         TEST DATA AND REQUEST FOR ALLOWABLE         WELL (rest must be after recovery of total volume of load oil and must be equal to ar exceed top allowable for this depth or be for full 24 hours.)         TEST DATA AND REQUEST FOR ALLOWABLE         WELL (rest must be after recovery of total volume of load oil and must be equal to ar exceed top allowable for this depth or be for full 24 hours.)         The WELL (rest must be after recovery of total volume of load oil and must be equal to ar exceed top allowable for this depth or be for full 24 hours.)         Choice Size         Choice Size         Choice Size         Choice Size         Choice Size         Oli - Bbis.         SWELL         al Prod. Test - MCF/D       Length of Test         Bbis. Cox densite/MMCF       Gravity of Condensate         ORIGINAL SIGNED BY Improved         APR 1 9 1990         Date Approved         Allow of Test         Bols. Cox densite/MMCF         Gravity of Condensate         Indensame complex with and that the informat					i				-		
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2) All sections of this form must be filled out for allowable on new and recompleted wells.

2) An sections of this form must be filled out for anowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filled for each pool in multiply completed wells. 1