

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
N/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL FORM CHECKED FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name A.B. Reeves
3. Address of Operator P.O. Box 1861 Midland, Texas 79702	9. Well No. 6
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE <u>A</u> <u>610</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Eumont Yates 7 Rvrs Queen
11. Elevation (Show whether DF, RT, GR, etc.) 3509.3 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ACADON ☐	CHANGE PLANS ☐	COMMENCE DRILLING O.V.S. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Acidz & Frac</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-23- MIRU- DA & S W/s- POH with Rods & Pump.
4-24- Lwr tbg, tag BTM 3830, 8' Fill. Ran RDG pkr on 2-7/8 tbg to 300'
4-25- FINIS RIH w/ 5 1/2 RDG, 2-7/8" tbg. 3400'
4-27- Lower PKR to 3668, Pump 70 bbl 2% KCL unable to Load hole, Set RDG PKR 3377,
Howco trap 500# CP. Acidize perfs 3480-3668 w/ 2700 gal 15% NEFE w/ 100 - 7/8" RCN BS.
Spaced thru out, Flush w/ 2% KCL. BDP 1000. Max 1000, Min 450, AV 880, EP 900,
ISIP 600, 1 min SIP VAC, Air 5 BPM, No ball action. Swab 2 1/2 hrs. No fluid above SN
% 3370. Rise PKR. Lower thru Perfs. Reset PKR 3440, Ran Swab, No fluid above SN 3432.
4-28 CK F w/ Swab. No FE. NU well head. Howco Trap 1000# CP. Frac perfs 3534-3668 w/ 12,000
gal 2% KCL foamed to 70 quality w/ N2 carrying 46,000# 20-40 SD in 2 stages. Flush w/
70 quality 2% KCL. BDP 0, Max 4540, MIN 3600, AV 4100, FP 4220, ISIP 2600,
15 min 1840# Air 20 BPM, Block 400# GRS, 200 Gal foamed 2%KCL Tp 4100-4100
(No block action). 3 hrs SITP 600#. Flow 1 1/2 hr END 1/2" chk. REC. 0 BO, 10 BLAW
TP 600#, Swab 1/2 hr. Rec 0 BO, 1/2 BLAW, FL scattered.
4-29 Bled off TBG. Rec GAS. 3000-3400, Well kicked & flow 3 1/2 hrs. Rec. Gas, TP 30#,
Rise PKR, TAG SD, 3827. POH w/ RDG PKR 2-7/8 WS RIH w/ 2-7/8 tbg w/ pumping setup.
TS 3732, SN 3696, NU well head.
4-30 RIH w/ 2 1/2 x 12 x 1 1/2 pump & rods.
5-17 24 hrs. P, 5 BO, 23 BLW (9 x 54 x 1 1/2) 640 mcf, GOR 128,000/1 - 316 BLW

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DeAnn Kemp TITLE Accounting Assistant II DATE May 19, 1982

ORIGINAL SIGNED BY

APPROVED BY DEAN KEMP TITLE DEAN KEMP DATE MAY 19 1982

CONDITIONS OF APPROVAL, IF ANY: