

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2083

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |

SUNDARY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT ON FORM C-101 FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                                 |  |                                                       |  |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                                |  | 7. Unit Agreement Name                                |  |
| 2. Name of Operator<br>Sun Oil Company                                                                                                                                                                          |  | 8. Farm or Lease Name<br>A. B. Reeves                 |  |
| 3. Address of Operator<br>P.O. Box 1861, Midland, Texas 79702                                                                                                                                                   |  | 9. Well No.<br>6                                      |  |
| 4. Location of well<br>UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>north</u> LINE <u>A</u> <u>610</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> N.M.P.M. |  | 10. Field and Pool, or Wildcat<br>Eumont Mon. Gas oil |  |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3509.3 GR                                                                                                                                                      |  | 12. County<br>LEA                                     |  |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                      |                                               |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPS. <input type="checkbox"/>      | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |
| OTHER <u>Acidz, Clean-up, Frac</u>             |                                           |                                                      |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU workover unit. Install BOP, lower 2-7/8" tbg tag PBD at 3837. Tally out of hole. Clean out if necessary.
2. GIH w/ 2-7/8" WS and RDG pkr. Howco to spot 4.5 bbls of 15% NEHCL from 3668' to 3480'. PUH and set pkr at 3380+. Howco to acidz perfs 3534-3606 and 3642-3668 w/ 2500 gals 15% NEHCL acid\*. Treating rate to be 5BPM at a surface treating pressure of 3000#. Drop 4 balls every 100 gals (total 100 balls).
3. Swab LAW and evaluate FE
4. Release pkr drop thru perfs, reset pkr at 3380+. NU Wellhead. Hold 1000# on annulus.
5. Howco to frac perfs w/ 40,000 gals of 70 quality foam frac\*\* consisting of 12,000 gals of 2% KCL water and 673,842 SCF of N<sub>2</sub>. Estimated N<sub>2</sub> rate 2350 SCF/bbl. Treating rate to be at 20BPM at treating pressure of 5400#. Use Foam generator.
  - A. 1800 gals of water, 100714 SCF of N<sub>2</sub> pad.
  - B. 750 gals of water, 41,964 SCF of " " w/ 1 ppg 20/40 sd
  - C. 900 gals of water, 50,357 SCF of " " w/ 1.5 ppg 20/40 sd
  - D. 2,400 gals of water, 134,286 SCF of N<sub>2</sub> w/ 2.0 ppg 20/40 sd
  - E. 200 gals of water, 19,200 SCF of N<sub>2</sub> pad spacer w/ 400# GRS for Block
  - F. Repeat A-D
  - G. Flush w/ 260 gals w/ 14,600 SCF N<sub>2</sub>.
6. Shut well in for 3 hrs, then flow back, swab and evaluate F.E.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

8. POP and test. Set 2-7/8" tbg-3447, SN-3448, PN-3449, MA-3480. GIH w/ 1-1/2" pump on 66 taper rod string 97 - 3/4" rods.

SIGNED Dee Ann Kemp TITLE Acctg. Assistant II DATE Jan. 28, 1982

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: