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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-64

5a. Indicate Type of Lease	
State ☐	Fee ☒
5b. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐		8. Name of Lease Owner	
2. Name of Operator		Sun Oil Company		Reeves, A.B.	
3. Address of Operator		P. O. Box 1861 - Midland, TX 79702		9. Well No.	
4. Location of Well				6	
UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>610</u> FEET FROM <u>East</u> LINE OF SEC. <u>29</u> TWP. <u>20 S</u> RGE. <u>37 E</u>				10. Field and Pool, or Wildcat	
				Eunice Monument G-SA	
15. Date Spudded		6-12-80		16. Date T.D. Reached	
		6-21-80		17. Date Casing Ready to Produce	
		7-16-80		18. Elevation of RF, RKb, RT, GR, etc.	
		3509.3 GR		19. Elev. Casinghead	
20. Total Depth		4000'		21. Plug Back T.D.	
		3837'		22. If Multiple Completions, How Many	
				23. Intervals Cased By	
				Rotary Tools	
				Cable Tools	
24. Producing Interval(s), of this completion - Top, bottom, name		3534 - 3668' Queen		25. Was Directional Survey Made	
				Yes	
26. Type of Log and Other Log Data		Compensated Neutron Log		27. Was Well Cased	
				No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	458'	12 1/4"	250 sx	
5 1/2"	14#	3929'	7 7/8"	150 sx	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	3464'	3458'			
31. Perforation Record (Interval, size and number)					
0.51" Jets 1 shot/12 ft. 3546, 3558, 3570			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3582, 3594, 3606, 3642, 3654, 3668.			DEPTH INTERVAL		
Total 9			3534-3668		
			AMOUNT AND KIND MATERIAL USED		
			Acid w/3000 gal. 15% NEFEHCL		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-16-80		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Pressure Per Test Interval	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-8-80	24	24/64		120	349	170	2908
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
810			120	349	170	30.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
						Henry Porter	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Leresa Bradley

TITLE

Accounting Assistant

DATE

9-8-80

INSTRUCTIONS

This form is to be filled with the data received from the reports of the Commission not later than 30 days after the completion of any new or modified well. It shall be accompanied by a copy of all observed and measured data located in the well and a summary of all specific data collected, including full stem tests. All data shall be reported in the case of directionally drilled wells, true vertical depth as reported. For multiple completions, data shall be reported for each zone. The form is to be filed in quadruplicate except state land, where six copies are required. See Rule 14.02.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South-eastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3534 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3700 _____	T. Monteville _____	T. Mancos _____	T. McCracken _____
T. San Andres 3829 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glerieta _____	T. Vokee _____	Base Greenhorn _____	T. Granite _____
T. Paddeck _____	T. Ellington _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Ch. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Lone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chanle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

INFORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2687	2946	259	Yates				
2946	3534	588	Seven Rivers				
3534	3700	166	Queens				
3700	3829	129	Grayburg				