## DISTRIBUTION HEW NEXTOO OIL CONSERVATION COMMISSION Form 0-134 SANTA FE EQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Difective 1-1-65 GMA U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER L GAS CORRECTED OPERATOR PRORATION OFFICE Operator Sun Oil Company Address P. O. Box 1861 Reason(s) for filing (Check proper box) Other (Please explain) XXi Change Formation and Pool Name Recompletion Cil Change in Ownership Casinghead Gas Decidensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE ell No.; Hoo. Name, Including Formation Kind of Lease A. B. Reeves 6 Eumont Queen Fee Location Feet From The North 1 at and 660 610 Unit Letter Feet From The <u>East</u> Line of Section Township 20S <u> 54678 37 E</u> Lea County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of C11 X Adaress (Give address to which approved copy of this form is to be sent) or Condensate Shell Pipe Line Company Midland, TX 0. Box 1910 Name of Authorized Transporter of Casinghead Gas XX Give address to which approve Phillips Petroleum Company Bartlesville, OK 74004 gas actually connected? When E.ce. If well produces oil or liquids, give location of tanks. Α 29 **20S** 37 E Mid-Sept. No If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Lew Ve 110 Gos Ne Same Resty. Disf. Resty. Designate Type of Completion - (X) χ χ Date Compl. Ready to Prod Total Depth P.B.T.D. 6-12-80 7-16-80 4000 38391 Elevations (DF, RKB, RT, GR, etc., Name of Producing For nation op Oil/Gas Pay Tubing Depth 3059.3 GR Queen 3700' 3464 Depth Casing Shoe 3534-3668 39291 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 8 5/8" 458 ' 250\_sx 7 7/8" 5½" 2 3/8" 39291 150 sx 3464 ' Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-sole for this denth or be for full 24 hours). V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 7-16-80 8-8-80 Flow Length of Test Choke Size bing Pressure Casing Pressure Pkr. 24 810# 24/64 Actual Prod. During Test 290 BF 120 .70 349

GAS WELL

Actual Prod. Test+MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shmt-in)	Casing Pressure (Shut-in)	Choke Size

## /I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

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(Date)

9-10-80

OIL CONSERVATION COMMISSION

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BY WASTER TO THE STATE OF THE S	
TITLE SUPLEMENTAL ALLES	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULZ 111.

All sections of this form must be filled our completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply offered wells.