

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
Sun Oil Company
Address
P. O. Box 1861 - Midland, TX 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of: Oil ☐ Gas ☐
Recompletion ☐ Change in Ownership ☐ Other (Please specify) ☐
If change of ownership give name and address of previous owner _____

CASINGHEAD GAS MUST NOT BE
FLARED AGAIN
UNLESS AN EXEMPTION TO R-4076
IS OBTAINED.

II. DESCRIPTION OF WELL AND LEASE

Lease Name A. B. Reeves	Well No. 6	Pool Name, including Formation Eunice-Monument (G-SA)	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter A	660	Feet From The North	Line and 610	Feet From The East	
Line of Section 29	Township 20S	Range 37E	NMPM,	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. 1910 - Midland, TX 79702				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004				
If well produces oil or liquids, give location of tanks. Unit A	Sec. 29	Twp. 20S	Rge. 37E	Is gas actually connected? No	When Mid-Sept.

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Restv. <input type="checkbox"/>	Diff. Restv. <input type="checkbox"/>
Date Spudded 6-12-80	Date Compl. Ready to Prod. 7-16-80	Total Depth 4000'	P.B.T.D. 3839'					
Elevations (DF, RKB, RT, GR, etc.) 3509.3 GR	Name of Producing Formation Grayburg-San Andres	Top Oil/Gas Pay 3700	Tubing Depth 3464'					
Perforations 3534-3668	TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 458'	SACKS CEMENT 250 Sx.					
7-7/8"	5-1/2"	3929'	150 Sx.					
-	2-3/8"	3464'	-					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-16-80	Date of Test 8-8-80	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Tubing Pressure 810#	Casing Pressure Pkr.	Choke Size 24/64
Actual Prod. During Test 290 BF	Oil-Bbls. 120	Water-Bbls. 170	Gas-MCF 349

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Leresa Bradley
(Signature)

Accounting Assistant
(Title)

8-21-80
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple