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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Doy le Hartuner Doy Learner County County	Operator					Lease					Well No.	
Description County County County Array County A 29 20-5 STE NMPM Lea	Doyle Hartma	an			A. B. Reeves					6		
A. B. Reeves No. 7 990' FNI. & 2310' FM Sec. 29, T-20-5, R-7-E Dance (Y-R-QN) Cas Producer A. B. Reeves No. 7 990' FNI. & 2310' FM Sec. 29, T-20-5, R-7-E Dance (Y-R-QN) Cas Producer A. B. Reeves No. 7 990' FNI. & 2310' FM Sec. 29, T-20-5, R-7-E Dance (Y-R-QN) Cas Producer A. B. Reeves No. 7 990' FNI. & 2310' FM Sec. 29, T-20-5, R-7-E Dance (Y-R-QN) Cas Producer Certificate No. Certificate No. Certificate No.				Township			·		TC	County	· · · · · · · · · · · · · · · · · · ·	
Actual Focusion of Well: 660				20-S			37-E	NMP	м	Le	а	
Ground level Elev. Producing Formston Pool 3509.31 Queen - Pentrose Damont (Y-7R-(N)) Pro. Gas 160 Acres 3509.31 Queen - Pentrose Damont (Y-7R-(N)) Pro. Gas 160 Acres 1. Outline the acrege dedicated to the subject well by colored pencil or harbure rarats to the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, untilization, fore-pooling, etc.? Ye	Actual Footage Loc	cation of W	ell:									
3509.3' Quaser - Penrose Emmont (Y-7R-QN) Pro Gas 160 Acres 1. Outline the acresse dedicated to the subject well by colored pencil of hadron ranks on the gain below. 2. If more than one lease is dedicated to the well, cuttine each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, fore-pooling, etc.? Yet No I show the content and trust descriptions which have actually been consolidated. (Use reverse site of this form if seccessary. No allowable with the assigned to the well until all interests have been consolidated (by communitization, untilization, fore-deposing, or otherwise) or until a non-standard unit, attributed that the proposed by the Division. A. B. Reeves No. 7 990' NN. & 2310' FMI. Sec. 29, T-20-5, R-37-E Burnont (Y-7R-QN) Gas Producer A. B. Reeves No. 660' FMI. & 610' FMI. Sec. 29, T-20-5, R-37-E Burnont (Y-7R-QN) Cas Producer A. B. Reeves No. 611 FMI. Sec. 29, T-20-5 R-37-E Sec. 9, T-20-					line and		610	feet from	m the	East	line	
1. Outline the acreage dedicated to the subject well by colored pencil or harburn trains on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the connection of the term of control in the color of the control of the c			Producing	Formation		P∞l					Dedicated Acr	eage:
2. If more than one lease is dedicated to the well, cutline each and identify the connenthip thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, non-there is not list the owners and trust descriptions which have satually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitation, untilization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATIO I havely certify that the life consistent of the produced that the complete best of my non-violage and belief. A. B. Reeves No. 6 Producer A. B. Reeves No. 6 Doyle Hartman Date 5-19-92 SURVEYOR CERTIFICATIO Cas Producer Certificate No. Certificate No. Certificate No.					 						160	Acres
A. B. Reeves No. 7 990' FNL & 2310' FWI Sec. 29, T-20-S, R-37-E Bumont (Y-7R-QN) Gas Producer A. B. Reeves No. 6 660' FNL & 610' FIL Sec. 29, T-20-S, R-37-E Bumont (Y-7R-QN) Cas Producer I hereby certify that the well location on this plat was plotted from field in actual surveys made by me or une supervison, and that the same is true correct to the best of my knowledge belief. Date Surveyed Signature & Seal of Professional Surveyor Certificate No.	2. If mo 3. If mo unitiz If answe this form No alloy	re than one ation, force Yes er is "no" li n if neccess wable will b	e lease is dediced the lease of difference of the lease of difference of the lease	ated to the well, of rent ownership is? No If ans and tract description the well until all inating such interest.	outline each and dedicated to the wer is "yes" typons which have interests have be	identify the own	nership thereof interest of all conn on consolidated. (I (by communityision.	Jse reverse side	of ion, f	OPERAT I hereby utained hereit tof my known	nunitization, g, or otherwise) OR CERTIF certify that in true and	ICATION the information complete to the
Certificate No.			A. B. Re 990' FNI Sec. 29,	eeves No. 7 & 2310' FWI T-20-S, R-3 (Y-7R-QN)	i	Sec. 2	660' FNL 9, T-20-S Eumont (& 610' FEL , R-37-E Y-7R-QN)	Part Poss English	trick K. gineer mpany yle Hartm te 19-92 SURVEY this plat w tual surveys pervison, an rrect to the lief. ate Surveyed gnature & Se	on CERTIL y that the well vas plotted fro made by m d that the sa e best of my	l location shown m field notes of e or under my tme is true and
. II. 190 (1901 1901 1.12) 1.10) 1.10) 4.10 4.10) 7.10) 1.10(III 1.10) 1.10 1.10 1.10	0 330 660	900 1	320 1650	1980 2310 26			1000	500 0	Pr	rofessional Su	urveyor :	