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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 10-64

5a. Indicate Type of Lease State ☒ Fee ☐
5b. State Oil & Gas Lease No. B3423
6. Unit Agreement Name
7. Owner or Lease Name State "W"
8. Well No. 5
9. Field and Pool, or Wellcat Elmont Yates 7R Queen
10. Lease County Lea

11. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER
12. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGRV. ☐ OTHER
2. Name of Operator Amerada Hess Corporation
3. Address of Operator Drawer D, Monument, New Mexico 88265
4. Location of Well UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 780 FEET FROM
THE West LINE OF SEC. 30 TAP. 20S RGE. 37E

15. Date Spudded 2-21-80	16. Date T.B. Reached 4-5-80	17. Date C. Impl. (Ready to Prod.) 4-8-80	18. Bottom hole (D.P., R.R., R.F., G.R., etc.) 3538' GL, 3548' DF	19. Prev. Casinghead
20. Total Depth 3520'	21. Plug Back T.D. -	22. Is Multiple Complet., How Many	23. Interval Cased by 0-3520'	24. Casing Tools -
24. Fr. Entry Interval (i.e., of this completion - Top, Bottom, None) Open hole fr. 3330' to 3520' - Yates Seven Rivers Queen				25. Was Directional Survey Made Total
26. Type of Well - See Other Log, Item CNL/FDC w/GR & caliper, SNP w/GR, IES & temp. log				27. Was Well Cased No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	330'	12-1/4"	300 sks.	-
5-1/2"	14# & 17#	3330'	7-7/8"	850 sks.	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/2"	3502'	

31. Production Interval (Interval, size and number) Open hole fr. 3330' to 3520'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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33. PRODUCTION Date First Production 4-8-80							
Production Method (Flow in, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Closed in			
Date of Test 4-8-80	Hours Tested 2 hrs.	Casing Size 3/4"	Pressure (Per Test Period) 0	Oil - Bbl. 0	Gas - MCF 30.9	Water - Bbl. 0	Grav - Oil Tests -
Flow Testing From 80#	Casing Pressure -	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 371 MCFPD	Water - Bbl. 0	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented during testing only.	Test Witnessed By
35. List of Attachments Inclination report, logs	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED CB Fisher	TITLE Supv. Adm. Ser. DATE 4-15-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any new or deepened well. It shall be drawn, and for each copy of all electrical and radio-activity logs run on the well and a summary of all spectrometric data, including drill stem tests. All depths reported at all points measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate in each state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy. 1034'
T. Salt 1080'
B. Salt
T. Yates 2610'
T. 7 Rivers 2855'
T. 2nd 7 R. 3176'
T. Grayburg
T. San Andres
T. Glorieta
T. Paddock
T. Blinney
T. Tubb
T. Drinkard
T. Abo
T. Wolfeamp
T. Penn.
T. Cisco (Bough C)

T. Canyon
T. Sawn
T. Anoka
T. Miss
T. Devonian
T. Salarian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. G. Wash
T. Granite
T. Delaware Sand
T. Bone Springs
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chiale
T. Pennsian
T. Penn. "A"

Northwestern New Mexico

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Qizte
T. Granite
T.
T.
T.
T.
T.
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T.
T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....
No. 5, from.....to.....
No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1124'		Red bed				
1124	1144'		Anhy.				
1144	2326'		Red bed & anhy.				
2326	2596'		Salt & anhy.				
2596	3300'		Anhy.				