

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC 06434580

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

INJECTION

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FWL SEC. 35, T-20S, R-38E UNIT LTR 'D'

8. Well Name and No.

WARREN UEBLINE/TUBB #79

9. API Well No.

30-025-26632

10. Field and Pool, or Exploratory Area

WARREN BLINBRY/TUBB

11. County or Parish, State

LEA, NM

**CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☒ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Perforation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-21-92 MIRU. POOH W/ RODS. PUMP & TBG. RIH W/ BIT & SCRAPER TAGGED @ 6770' POOH.  
PERF 2 SPF @ 5924-28, 5934-36, 5943-45, 5950-52, 5959-62, 5974-77, 5982-84, 6024-27.  
6036-40, 6045-50, 6064-68, 6084-88, 6102-06, 6115-18, 6122-25, 6146-49, 6158-65, 6594-96.  
6600-04, 6615-18, 6622-24. RIH W/ RBP SET @ 6750' AND PKR SET @ 6550'.  
ACID TUBB W/ 4000 GAL 15% NEFE HCL & 35 BS. RESET RBP @ 6550' & PKR @ 5880'.  
ACID BLINBRY W/ 5000 GAL 15% NEFE HCL & 200 BS. POOH W/ PKR & RBP.  
RIH W/ RBP SET @ 6550'. PUMPED 20,000 GAL SPECTRA G-8500 DUMMY STAGE.  
FRAC BLINBRY W/ 31,500 GAL SPECTRA G-8500 & 76,000# 16/30 OTTOMA SAND TAGGED W/ PAM.  
POOH W/ RBP & PKR. RIH W/ INJECTION EQUIP. CIRC. PKR FLUID, TEST CSG TO 500 PSI FOR  
30. MIN. - HELD. (NOTIFIED NMOCD BUT DID NOT WITNESS)  
RDMO

WELL PLACED ON INJECTION 8-12-92

ORDER NO. R-6906-B AUTHORIZED WELL TO BE CONVERTED TO INJECTION.

14. I hereby certify that the foregoing is true and correct:

Signed: Bill L. Beahm

Title: SR. REGULATORY SPEC

Date: 8-19-92

(This space for Federal or State office use)

Approved by:

Title:

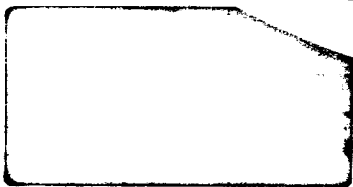
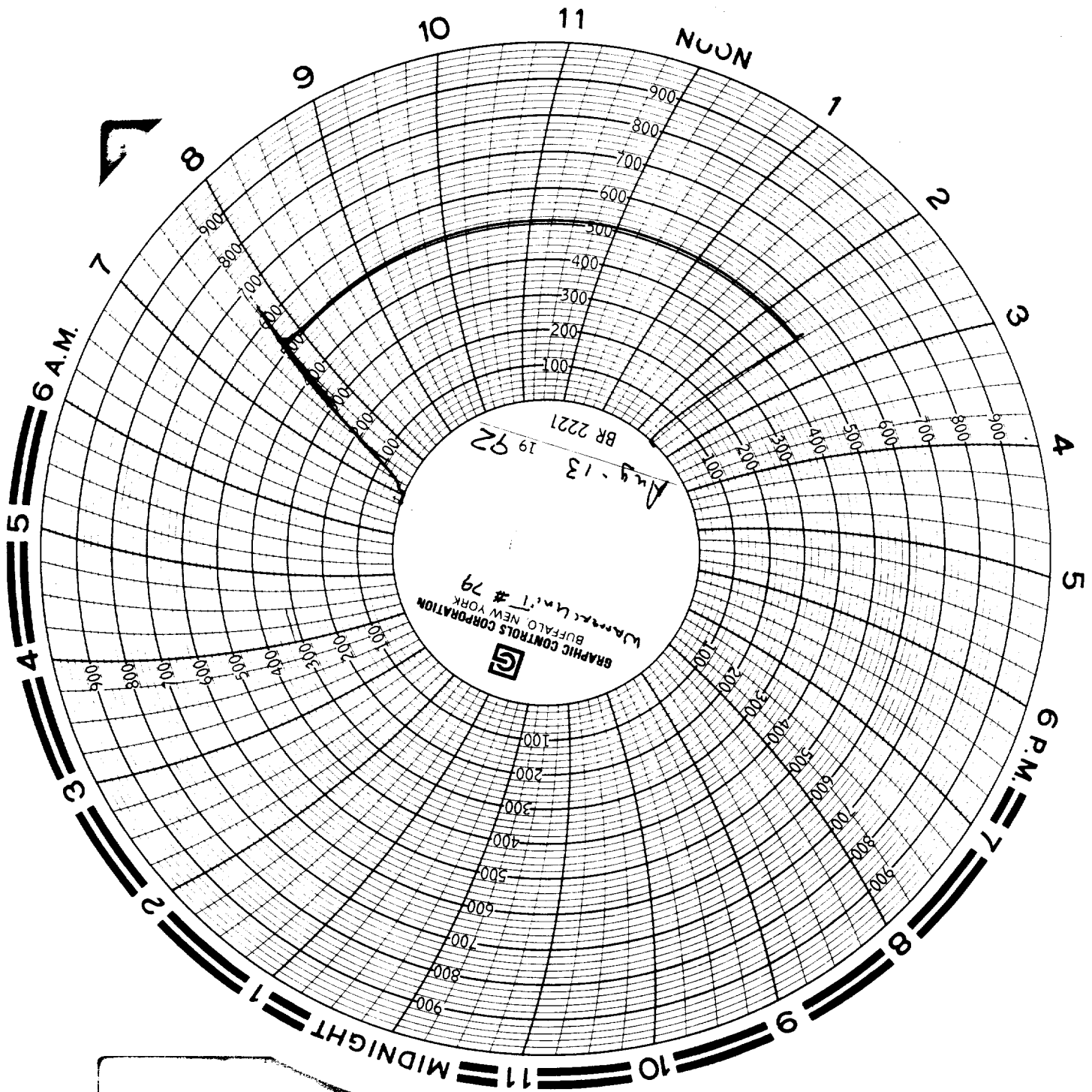
Date:

Conditions of approval, if any:

RECEIVED

AUG 28 1992

JCD HOBBS OFFICE





Page 2 of 2  
M. J. Smith  
b7c, b7d  
SERVICES



RECEIVED

AUG 28 1992

OCD HOBBS OFFICE