

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR CONOCO INC.

3. ADDRESS OF OPERATOR P.O. BOX 460, HOBBS, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 660' FNL 8660' FWL
At top prod. interval reported below
At total depth Same

14. PERMIT NO. **DATE ISSUED**

15. DATE SPUDDED 4-8-80 **16. DATE T.D. REACHED** 4-23-80 **17. DATE COMPL. (Ready to prod.)** 3549' GR

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **19. ELEV. CASINGHEAD**

20. TOTAL DEPTH, MD & TVD 6830' **21. PLUG, BACK T.D., MD & TVD** 6775' **22. IF MULTIPLE COMPL., HOW MANY*** **23. INTERVALS DRILLED BY** ALL **ROTARY TOOLS** NONE **CABLE TOOLS**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6627' - 6721' WARREN TUBB **25. WAS DIRECTIONAL SURVEY MADE** YES

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-FDC, DLL, Caliper **27. WAS WELL CORED** NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1587'	12 1/4"	593 SK	Toc @ 50' - gravel packer
7"	26#	6830'	8 3/4"	2175 SK	89 SK.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6734'	

31. PERFORATION RECORD (Interval, size and number)
6627', 6631', 6633', 6637', 6640', 6643', 6653'
6659', 6673', 6683', 6693', 6696', 6702', 6709',
6711', 6715', 6717', 6720', 6721' w/ 15SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6627' - 6721'	126 bbls. TFW, 595 bbls. 28% HCl-NE-FE, 460 bbls. gelled fluid

33. PRODUCTION

DATE FIRST PRODUCTION 6-11-80 **PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)** Pumping **WELL STATUS (Producing or shut-in)** Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-11-80	24			96	115	9	1198

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			96	115	9	42°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold **TEST WITNESSED BY** ACCEPTED FOR RECORD O. Fransto

35. LIST OF ATTACHMENTS K.E. Styles

36. I hereby certify that the foregoing and attached information is complete and correct as determined by available records

SIGNED Wm A. Dutton TITLE Administrative Supervisor DATE 6/20/80

U.S. GEOLOGICAL SURVEY
DARWIN, NEW MEXICO

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

1980

ON DIV.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
Blinebry Tubb	5978	6185	oil	Rustler	1510
	6570	TD	oil	Salado	1633
				Tansill	2688
				Yates	2830
				Queen	3655
				San Andres	4228
				Glorieta	5521
				Blinebry MKL	5978
				Tubb	6478

RECEIVED

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OIL CONSERVATION DIV.