

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26641
5. Indicate Type of Lease Federal <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	NM 0557686
7. Lease Name or Unit Agreement Name	SEMU
8. Well No.	# 115
9. Pool name or Wildcat	Weir Blinebry - Monument Tubb
10. Elevaun (Show whether DF, RKB, RT, GR, etc.)	

### SUNDRY NOTICES AND REPORTS ON WELLS

( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Conoco Inc.
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500	4. Well Location Unit Letter <u>L</u> <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>Lea</u> County

10. Elevaun (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input checked="" type="checkbox"/> Downhole Commingling % Allocation

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)SEE RULE 1103.

Conoco received approval to recomplete this well to the Blinebry June 25, 2001 with the intention of eventually downhole commingling the new Blinebry production with the former Tubb production (Order # DI DHC # 0024). Based on production (see attached) from the Blinebry the following percentage allocation splits are submitted for your approval.

ZONE	BOPD	MCFD
Blinebry	7	20
Tubb	3	20
Total	10	40

PRODUCTION ALLOCATION		
Blinebry %	0.70	0.50
Tubb %	0.30	0.50

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	<u>Kay Maddox</u>	TITLE	Regulatory Agent
DATE	October 18, 2001	TELEPHONE NO.	(915) 686-5798

(this space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONITIONS OF APPROVAL, IF ANY:

JAN 11 2002

## MORNING REPORT

LEASE	WELL	<u>SEMU# 115</u>		FORMATION
WORK	DESCRIPTION	<u>Recompleted in Brineberry</u>		ALLOWABLE
PBTD	<u>6,270</u>	PERFS	<u></u>	
	SN <u>5664</u>	TAC	UNIT SIZE <u></u>	ROD SIZE
	<u>Pumping Unit in</u>	<u>stroke</u>	<u>Capacity</u>	<u>SIZE PUMP</u>

[illegible]