State of New Mexico Ener_ Minerals and Natural Resources Department

rorm C	103
Revised	1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM S	88240	OIL CON			IVISION	WELL API NO.		
		Santa E	P.O. Box e, New Mex		2000	WELL API NO.	30-025-26641	
P.O. Drawer DD, Artesia, NM	1 88210	Sama P	c, new Mez	100 87504	-2000	5. Indicate Type		
DISTRICT TII 1000 Rio Brazos Rd., Aztec, 1	NM 87410					Federal	STATE	FEE
1000 No Brazos Na., 11200,	14141 07410					6. State Oil & G	as Lease No. 0557686	
SUNE	RY NOTIC	ES AND REP	ORTS ON	WELLS				11111111
(DO NOT USE THIS FOR DIFFER	M FOR PROP ENT RESERV		L OR TO DEE	PEN OR PLI	JG BACK TO A	7. Lease Name o	r Unit Agreement Name	(//////// ;
1. Type of Well: Oil Well	Gas Well		OTHER				SEMU	
2. Name of Operator						8. Well No.		
3. Address of Operator	oco Inc.				· ·	0 P1	# 115	
10 Desta Dr. Ste 100	W, Midland	. Tx 79705-4	500			9. Pool name or Weir Bli	wildcat nebry - Monument '	Tubb
4. Well Location		· · · · · · · · · · · · · · · · · · ·				1	meery Monument	1400
Unit Letter L	1980	Feet From The	Sout	<u>h</u> [ine and 6	60 Feet Fro	m The West	Line
Section	23	Township	20S	Range	37E	NMPM	Lea	County
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	//////////	///// 10. Eleva	auon (Show whe	ther DF, RKB.	RT, GR, ctc.)		///////////////////////////////////////	11111111
- 11.	Check Ar	propriate Bo	x to Indica	ite Nature	of Notice R	Report, or Othe		<u> </u>
NOTICE	OF INTE	ENTION TO:	n to maio			SEQUENT F		
PERFORM REMEDIAL WOR	к 🗌	PLUG AND A	BANDON	REME	DIAL WORK		ALTERING CASING	Г
TEMPORARILY ABANDON		CHANGE PLA	ans [COMM	ENCE DRILLING	3 OPNS	PLUG AND ABANDO	NIMENT [
PULL OR ALTER CASING			_		G TEST AND C		FEOG AND ABANDO	JINIMENI [
OTHER:				OTHE			ing % Allocation	>
12. Describe Proposed or Co	mpleted Oper	ations (Clearly state	e ail pertinent de	tails, and give	perfinent dates inc	duding estimated date	of starting any proposed	
work)SEE RULE 1103.								
Conoco received approve	al to recomp	lete this well to	the Blinebry	June 25, 20	001 with the in	tention of eventu	ally downhole com	mingling
the new Blinebry product Blinebry the following per-	centage alloc	cation splits are	submitted fo	rder # DI L	oval.	Based on product	ion (see attached) fi	om the
		ī		J				
ZONE BOPD Blinebry 7	MCFD						4	
Fubb 3	20 20							
Total 10	40							
DD OD LICTION AT A CO.								
PRODUCTION ALLOCA Blinebry % 0.70								
Blinebry % 0.70 Γubb % 0.30	0.50 0.50							
0.50	0.50				,			
12. I hereby certify that the informati	on above in true o	nd complete to the hear		11.11.6				
Days	MidA	nd complete to the bes	tormy knowledge	and beller,	Regulato	rv Agent	October	18 2001
SIGNATURE	Museus	-/		TITLE	<u>U</u>	<u>, , , , , , , , , , , , , , , , , , , </u>	DATE	10, 2001
TYPE OR PRINT NAME Kay M	addox						TELEPHONE NO. (915	6) 686-5798
(this space for State Use)								
APPROVED BY				TITLE -	en e	ing and the second	JAN 1 1	. 2002
CONITIONS OF APPROVAL, IF ANY				111.1.			— DATE —	

MORNING REPORT

LEASE	WELL	SEMU# 115						FO	RMATION
WORK	DESC	RIPTION		Recompleted	in Brineberr	у		_ ALI	_OWABLE
PBTD	6,270		PERFS_						
		TAC						ROD SIZE	
Pumping U	nit in	stroke			Capacity			_ S	IZE PUMF
			···· • • • • • • • • • • • • • • • • •						
07/04/04	OIL	WATER	GAS	SUBMG	LWTR	Tp		<u> </u>	REMARK
07/31/01	8	8 27	0			10	Vac	Pump action is v	veak
08/01/01 08/02/01	0	57	0			15 15		Lowered rods in	
08/03/01	0	87	0			15	Vac	Raised rods bac Running 24Hrs	k up abou
08/04/01	1 0	79	0		 	15		Running 24hrs	
08/05/01	0	84	0		 	10	Vac	Running 24Hrs	···
08/06/01	Ō	85	0		1011 bbls	13		Running 24Hrs	
08/07/01	0	84	o		927	10	Vac	Ranning 24 Hrs	
08/08/01	0	67	0		860	10	Vac	Running 24Hrs	
08/09/01	0	100	0		760	15	Vac	Ranning 24 Hrs	
08/10-/01	0	62	0	4230	698	25	40	Running 24Hrs	
08/11/01	0	97	0		601			Running 24Hrs	
08/12/01	0	66	0		535	37	30	Running 24Hrs	
08/13/01	11 7	67	0		468			Running 24Hrs	
08/14/01 08/15/01	10	80 81	14		388 307	35	28	Running 24Hrs	
08/16/01	4	77	14		230	30 55	23 42	Running 24Hrs	
08/17/01	1	64	28	1838	166	45	32	Running 24Hrs Running 24Hrs	
08/20/01	3	72	29	1000	94			Running 24Hrs	3-Day a
08/22/01	12	75	38		19		25	Running 24Hrs	2-Day A
8/22 to 8/29	7	74	39	0	0	40	35	70% Run Time	Z-Day A
End Morning R	l eport			 .					-
Bruce Sharp re	ported	to me the total wa	ter to recov	er was 1719	obls				
AVERAGE=	7		20						
									
									