

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Delta Drive, Ste 100W, Midland, TX 79705 (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL & 660 FWL, Unit letter L, Sect. 23, T20S, R37E

5. Lease Designation and Serial No.

NM - 0557686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Seminub No. 115

9. API Well No.

30-025-26641

10. Field and Pool, or Exploratory Area

Monument Subb

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-4-90 Miku. POH w/2 3/8" tbg. Change out rams in BOP. DIH w/ 4 3/4" bit, 5 1/2" ocraper & 60 jts 2 7/8" WS. Finish in hole w/2 7/8" WS & scraper. Run scraper to 6650. POH w/tbg & scraper. Miku wedge wireline. DIH & run base BR/Temp survey from 6600-6200. DIH & set 5 1/2" CIBP at 6600. Spot 2 SKS CRT on CIBP w/dump bailer. Load CSG & pres tst to 1000# - OK. DIH w/2 7/8" tbg to 6565. Pickle tbg w/75 gals 15% HCL-NE-FE acid. Spot 5 BBLs 15% HCL-NE-FE acid from 6565 to 6370. POH w/2 7/8" tbg. DIH w/4" co gun & perf the Subb w/2 JSPP at 6370, 72, 74, 76, 6401, 09, 11, 15, 18, 20, 22, 24, 28, 43, 47, 55, 65, 80, 83, 6531, 37, 39, 45, & 6565. DIH w/5 1/2" pki & 2 7/8" tbg. Tstd tbg to 6000#. Set pki at 6320. Acidize well w/60 BBLs 15% HCL-NE-FE acid dropping 72 ball sealers. Flush w/43 BBLs TFW. AIR 3.4 Bpm at 2900#. Max pres 3500#. ISIP - 2150, 5 min survey from 6580 (PBTD) to 6200. 9-8-90 ITP 250 IFL at 1000. 9-9-90 FTP 210# to 330# (heading) 20/64 choke. 9-10-90 TP 250# on 20/64 choke. RD. Subb formation placed on production.

14. I hereby certify that the foregoing is true and correct

Signed

Christine L. Neff

Title

Admin. Assistant

Date

6-22-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date