

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR. DATE\*  
(Other instructions on reverse side)

APPROVED AUGUST 11, 1983  
LEASE DESIGNATION AND SERIAL NO.

NMO-557686  
IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

30-025-26641

3523

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) P/A Drinkard & Recomplete to Tubing X

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached procedure.

An application for permit to plug back (Form 9-331C) is attached also.

18. I hereby certify that the foregoing is true and correct

SIGNED

H.A. Ingram

TITLE

Conservation Coordinator

DATE

4/25/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

5/9/90

\*See Instructions on Reverse Side

Procedure Summary:

1. MIRU. POOH with production equipment.
2. RIH with 2-7/8" workstring and a 5-1/2"-17# scraper to 6625'. POOH and lay down scraper.
3. RIH w/CIBP and set at  $\pm 6600'$ . Spot 2 sacks Class "C" neat cement on bridge plug (17' plug).
4. Selectively perforate Tubbs from 6370' to 6565'.
5. Perform acid breakdown.
6. Swab/flow back load and obtain production test.
7. Perform foam acid frac.
8. Swab/flow back load and obtain production test.
- 9a) If well is commercial, RIH w/production equipment required and place on production.
- 9b) If uneconomical, set CIBP at 6350'. A plug and abandonment procedure will follow.

RECEIVED

MAY 10 1990

OCB  
HOBBS OFFICE