

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions on re
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME NMFU
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME SEMU Drinkard Weir
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 115
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit L 1980' FSL & 660' FWL	10. FIELD AND POOL, OR WILDCAT Weir Drinkard
14. PERMIT NO. 30-025-26641	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-20S-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*
Open additional pay

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① MIRU on 5/2/85. Tag fill @ 6735', CO to PBTD @ 6947'
- ② Spot 6 1/2 bbls 28% HCL from 6550'-6940'. Perf lower Drinkard @ 6739', 94', 6811', 15', 21', 38', 42', 46', 63', 74' and 6890'. Set RBP @ 6903'; pkr @ 6766'. Perf w/ 1 JSPE
- ③ Acidize perfs w/ 18 bbls 28% HCL & flush w/ 42 bbls TFW. Acid frac lower Drinkard perfs w/ 53 bbls gelled pad, 60 bbls 28% HCL & Flush w/ 12 bbls gelled flu, developed comm. Reset pkr @ 6502' & cont. flushing w/ 69 bbls gelled flu.
- ④ Acidize Drinkard perfs 6610'-6890' w/ 40 bbls 28% HCL & flush w/ 47 bbls TFW
- ⑤ With w/ prod. Hg, pmp, rods and rig down on 12/7/85
- ⑥ Test pmpd 0 BO, 240 BW, & 60 MCF on 12/4/85.

ACCEPTED FOR RECORD

JAN 10 1986

CARISBAD, NEV. MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Administrative Supervisor

DATE

1-6-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side