

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

100 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐2. NAME OF OPERATOR
CONOCO INC.3. ADDRESS OF OPERATOR
P.O. Box 450, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 660' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐☐
☐
☐
☐
☐
☐
☐
☐

(other) open add'l pay

5. LEASE

NM 0557686

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SEMU

8. FARM OR LEASE NAME

SEMU Drinkard

9. WELL NO.

115

10. FIELD OR WILDCAT NAME

Weir Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23-20S-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU- CO to 6945'. Spot 6.5 bbls. 28% HCL-NE-FE. Perf Lower Drinkard w/1 JSPF @ 6739', 6794', 6811', 15', 21', 38', 42', 46', 63', 66', 74', & 6890' for total of 12 holes. Set RBP @ 6910' & pkr @ 6765'. Breakdown lower Drinkard perfs (6794'-6890') w/18 bbls. 28% HCL-NE-FE. Flush w/42 bbls. TFW. Acid frac 6794'-6890' w/53 bbls gelled fluid pack, 60 bbls. 28% HCL-NE-FE and 39 bbls. gelled fluid flush. Flush w/42 bbls. gelled fluid. Scrub. Rel pkr & RBP. Reset RBP @ 6765', & pkr @ 6400'. Acidize 6610'-6739' w/40 bbls 28% HCL-NE-FE. Flush w/45 bbls TFW. Scrub. Rel. pkr & RBP. Reset RBP @ 6910' & pkr @ 6400'. Chem. inhibit Drinkard perfs. Rel. pkr & RBP. Run prod equipment. Place well in test.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David S. Smyke TITLE Regional SupervisorDATE 2/4/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 2-15-85

RECEIVED

FEB 18 1985

CALL
MURDER DIVISION