	NO. OF COPIES RECEIVED			
•	DISTRIBUTION NEW MEXICO OIL CONS		CONSERVATION COMMISSION	Form C. Ind
	SANTA FE	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
	FILE	E AND Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE	_	•	
	TRANSPORTER GAS			
	OPERATOR	4		
1.	PRORATION OFFICE Operator			4
	CONOCO INC.			
	P. O. Box 460, Hobbs, N.M. 88240			
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:		\mathcal{L}
	Recompletion Oil Dry Gas Condensate Change in Ownership Casinghead Gas Condensate Change Condensate			
	If change of ownership give name and address of previous owner		· · · · ·	
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
		QWalls Weir Or		
	Location	x vainty v c iv or	1n R G - Q	20010011
	Unit Letter L; 1985 Feet From The S Line and LCO: Feet From The W			
	Line of Section 23 To	wnship 205 Range	37E, NMPM, 2	- PG County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS.	
	Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)			
	iArco Pineline	Core	Denver City, 7	1X
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Phillips Peti	roleum	Bactles ville, () Is gas actually connected? Wh	OKlahoma
	If well produces oil or liquids, give location of tanks. 10 1 70 1 33 20 37 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
IV.	If this production is commingled with that from any other lease or pocl, give commingling order number:			
	Designate Type of Completion	on - (X) OII Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	3-2-80	4-18-80 Name of Producing Formation	6988	6945
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	36 3583	Weir Drinkard	6610	6773
	Perforations 6610' - 6735'			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD		(()	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	17 12"	13 38"	1300'	1020
	12/4"	8 5/8"	2800'	1237
	77/8"	5 1/2 "	6475!	870
		23/8"	6773	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	4-18-80 Length of Test	C-6-80 Tubing Pressure	Pump Casing Pressure	Choke Size
	7 41.	50	50	\$ 11 G19
	24 hrs. Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
	Le &	9	59	12
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Contananta
	ACTUAL FLOW, 1881-MOF/D	Length of Test	BDIs. Condensate/MMCF	Gravity of Contensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION	
			APPROVED, 19	
		with and that the information given best of my knowledge and belief.	by Jan as Araneres	
	above is true and complete to the best of my knowledge and belief.		BY TOUR OW.	

(Title) 1114 27 1980 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.