

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil C

P.L. X 1980

Hobbs, NM 88241

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

Case Designation and Serial No.

LC 031695B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. V
Warren Unit Blin/Tubb WF
Well #80

9.
30 025 26642

10. Field and Pool, or Exploratory Area
Warren Blinbry Tubb Oil & Gas

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ INJECTION
Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 686-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1980 FNL & 1980' FEL
TD: Sec 33, T20S, R38E, Unit Letter G

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

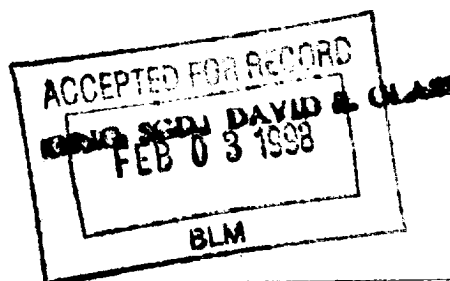
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Clean out & acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-11-97: Rigged up, checked pressure, flowed back 300 bbls, SION.
11-12-97: Flowed back well, BDWH, unset pkr, POOH w/plastic coated prod. tbg., RIH w/ bit & work string.
11-13-97: Not making hole, POOH, RIH w/notch collar & tbg-tagged 5906', picked up swivel, got circulation cleaned out to 6124'. Circulated clean, lay dwn swivel, pulled 14 jts. SION.
11-14-97: Bleed well down, POOH w/tbg, remove notch collar, RIH w/pkr, testing tbg, set pkr @ 5693', SION.
11-17-97: Rigged up B.J. - acidized. Flowed well back, unset pkr, SION.
11-18-97: Bleed well down, rig up tubing testers, RIH w/pkr & tbg testing into hole, ND BOP, circulate pkr fluid, set pkr., tested backside to 500#-held. Cleaned location. Rigged down. 2 3/8" @5719', pkr @5733'.
11-19-97: Well ready for operation.



14. I hereby certify that the foregoing is true and correct.

Signed

Ann E. Ritchie
Title REGULATORY AGENT

Date 1-26-98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side



ILLEGIBLE