

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-031695B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Injection

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 Deste Dr. Ste 100 W Midland, TX 79705 (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL + 1980 FEL

Unit letter B, Sect. 33, T20S, R38E

8. Well Name and No.

Warren Unit No. 80

9. API Well No.

30-025-26642

10. Field and Pool, or Exploratory Area

Blaineby Oil & Gas Trub

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other CO₂ stimulate

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-5-90 Pick up & BIH w/ 4 3/4" bit, 5 1/2" scraper & 2 7/8" WS. Tag up at 5799 - 329' fill. Est circ & Do iron sulfide scale from 5799 to 6123. Blaineby perf (5815-6043) w/ 1500 gals 2% KCL water, taking returns out csg. Wash perf w/ 1500 gals 15% HCL-NE-Fe acid w/ csg valve closed. AIR 1.8 Bpm at 2090#. BIH w/ 5 1/2" pkr & 2 7/8" tbg. Acidize Blaineby perf (5815-6043) w/ 5000 gals 15% HCL-NE-Fe acid & 100 BBLS. 3% Di-chlor s. Flush w/ 40 BBLS 2% KCL-water. AIR 3.3 at 2000#. SI for 1 m. LD 2 7/8" WS & pkr. Change out rams. BIH w/ 5 1/2" AD. 1 pkr & 184 jts 2 7/8" P.C. tbg. Circ 150 BBLS pkr fluid & ND BOP. Land pkr at 5647 & pres tst to 500# for 15 min - OK. Place well on injection

14. I hereby certify that the foregoing is true and correct

Signed

Christine L. Neff

Title

Admin. Assistant

Date

6-28-91

(This space for Federal or State office use)

Approved by

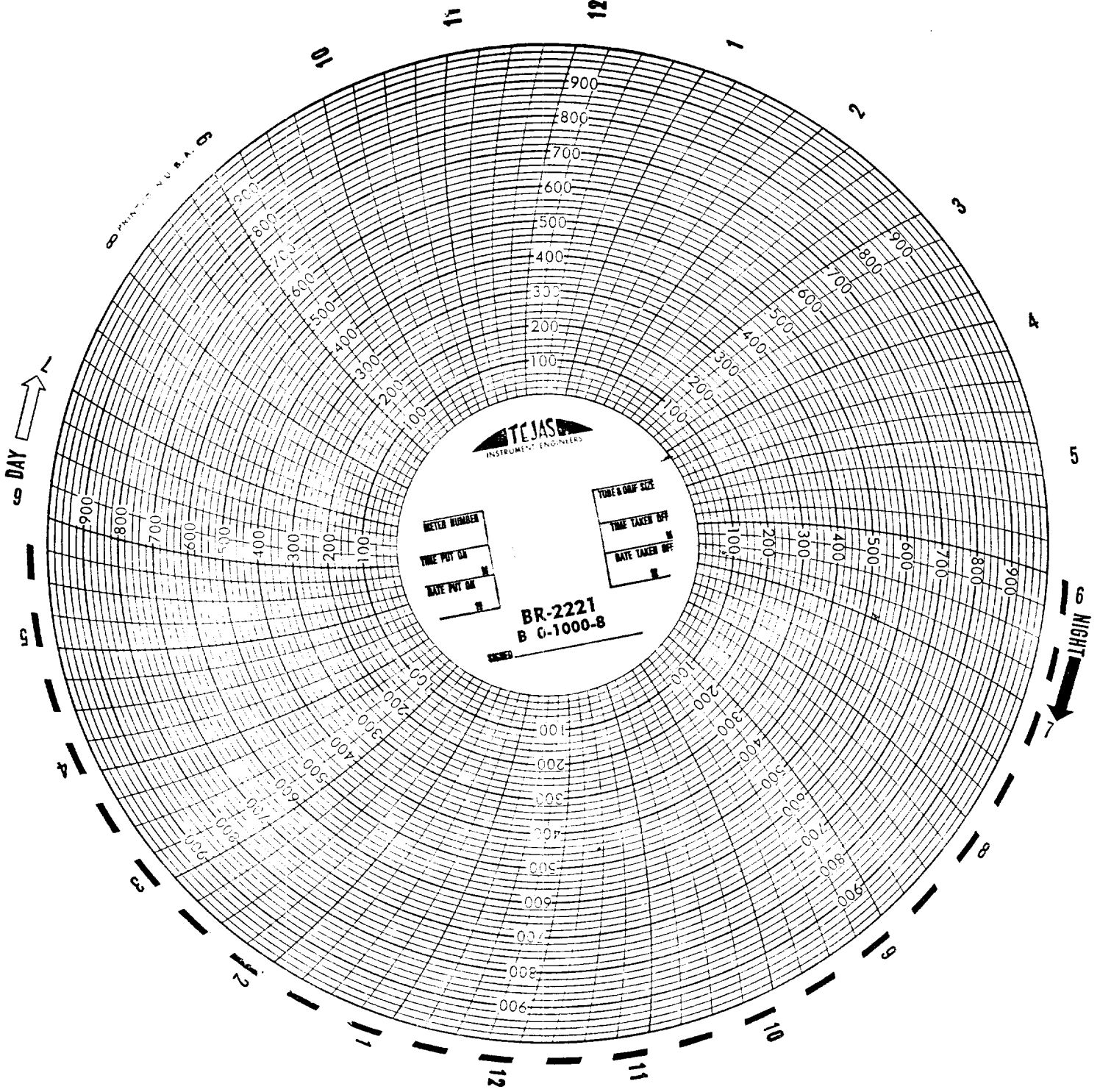
FOR RECORD ONLY

Title

OCA

Date

AUG 27 1991



60000

GOLD STAR SERVICE CO. INC.

LEASE WHITEN Unit WELL NO. 86

DATE 12-11-90

CASING P.S. 520# TUBING P.S. 520#

TIME Pressure up to 520#
Bled off to 480# in 20 mins

ALL