

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐		
		DIFF. RESVR. ☐	Other _____				
2. NAME OF OPERATOR <u>CONOCO INC.</u>							
3. ADDRESS OF OPERATOR <u>P.O. BOX 460, HOBBS, N.M. 88240</u>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)							
At surface <u>1980' FNL & 1980' FEL</u>							
At top prod. interval reported below <u>Same</u>							
At total depth <u>Same</u>							
14. PERMIT NO.			DATE ISSUED				
5. LEASE DESIGNATION AND SERIAL NO.		<u>LC 031695 B</u>					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME <u>NMFL</u>							
8. FARM OR LEASE NAME <u>WARREN UNIT</u>							
9. WELL NO. <u>80</u>							
10. FIELD AND POOL, OR WILDCAT <u>BLINEBRY OIL & GAS</u>							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>SEC. 33, T-20S, R-38E</u>							
12. COUNTY OR PARISH <u>LEA</u>		13. STATE <u>NM</u>					
15. DATE SPUDDED <u>4-2-80</u>	16. DATE T.D. REACHED <u>4-16-80</u>	17. DATE COMPL. (Ready to prod.) <u>5-24-80</u>	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3513' GR</u>		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD <u>6173'</u>	21. PLUG, BACK T.D., MD & TVD <u>6128'</u>	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY <u>ALL</u>	ROTARY TOOLS <u>None.</u>	CABLE TOOLS <u>None.</u>		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>5814' - 6044' BLINEBRY OIL & GAS</u>					25. WAS DIRECTIONAL SURVEY MADE <u>Yes.</u>		
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>DLL, FDC, CNL, GR, Caliper</u>					27. WAS WELL CORED <u>No.</u>		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24#	1480'	12 1/4"	709 SX, class C	183 SX.		
5 1/2"	15.5#	6170'	7 7/8"	2010 SX, class C	230 SX.		
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6043'	
31. PERFORATION RECORD (Interval, size and number) <u>5815', 5817', 5837', 5845', 5877', 5879', 5885', 5888', 5891', 5900', 5906', 5942', 5950', 5953', 5959', 5962', 5973', 6032', 6036', 6040', 6043' w/ 1 JSPF (21 holes)</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED						
<u>5815' - 6043'</u>	<u>2100 gal. TFW w/ KCL & adomall, 50,000 gal. gelled fluid, 18,000# 100-mesh sd. & 130,500# 20/40 sd.</u>						
33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
<u>6-9-80</u>	<u>Pumping</u>	<u>Producing</u>					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>6-9-80</u>	<u>24</u>	<u>—</u>	<u>—</u>	<u>95</u>	<u>210</u>	<u>1</u>	<u>2211</u>
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
<u>50 psi</u>	<u>50 psi</u>	<u>—</u>	<u>95</u>	<u>210</u>	<u>1</u>	<u>36°</u>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Sold</u>						TEST WITNESSED BY <u>C.O. Frausto</u>	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Wm A. Butterfield</u>				TITLE <u>Administrative Supervisor</u>		DATE <u>6/18/80</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Blinbry	5875	6043		Rustler anhy.	1400
				Salado	1480
				Tansill	2580
				Yates	2725
				Seven Rivers	2990
				Queen ss.	3560
				San Andres	4125
				Glorieta	5417
				Blinbry MKh	5873