

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)

30-025-26659

5. Indicate Type of Lease

STATE



FEE



6. State Oil & Gas Lease No.

N/A

7. Lease Name or Unit Agreement Name

ARROWHEAD GRAYBURG UNIT

8. Well No.

205

9. Pool name or Wildcat

ARROWHEAD/GB

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL



WELL



OTHER

INJECTOR

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

P.O. BOX 1150 MIDLAND, TX 79702 ATTN: P.R. MATTHEWS

4. Well Location

Unit Letter

K

:

1980

Feet From The

SOUTH

Line and

2210

Feet From The

WEST

Line

Section

12

Township

22S

Range

36E

NMPM

LEA

County

10. Elevation(Show whether DF, RKB, RT, GR, etc.)

3475 GE

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK



PLUG AND ABANDON



TEMPORARILY ABANDON



CHANGE PLANS



PULL OR ALTER CASING



OTHER:



**SUBSEQUENT REPORT OF:**

REMEDIAL WORK



ALTER CASING



COMMENCE DRILLING OPNS.



PLUG AND ABAN.



CASING TEST AND CMT JOB



OTHER:

PLUGBACK & RECOMPLETE IN GRAYBURG



12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including  
estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU , SPOT 25 SX PLUG F/ 6287'-6040'. SPOT 50 SX. BAL. PLUG F/5567-5068.  
SPOT 25 SX. BAL. PLUG F/4150-3900, ALL CEMENT PLUGS ARE CLASS "C".  
INSTALL NEW INJECTION WELLHEAD AND TEST-OK.  
DRILL OUT TO 4050'PERFORATE 5 1/2" CASING WITH 2 JHPF, 180 DEG. PHSD 3891-3906.  
3877-84, 3860-64, 3846-54, 3804-14, 3781-92, 3766-72, 3738-54, 3723-32, 3710-14, 192 HOLES.  
ACIDIZE PERFS WITH 1000 GALS. OF 15% NEFE, SWAB BACK ACID.  
TIH WITH INJECTION TUBING AND SET PACKER AT 3664'. LOAD ANN. WITH PACKER FLUID.  
TEST ANN. TO 300 PSI, HELD FOR 30 MINUTES.  
RIG DOWN AND MOVED OUT. ON 7-21-92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*P.R. Matthews*

TITLE

TECH. ASSISTANT

DATE:

7/29/92

TYPE OR PRINT NAME

P.R. MATTHEWS

TELEPHONE NO.

(915)687-7812

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY

DISTRICT I SUPERVISOR

TITLE

DATE

JUL 31 '92

CONDITIONS OF APPROVAL, IF ANY: